Form_3180-3 -			CUDANT IN TOU		FORM .	APPROVED	9
(July 1992)	UNITED STATES		SUBMIT IN TRIF		f .	0. 1004-0136	
DEPAR	RTMENT OF THE INT		Oil Consother inst	ructions on le)	5. LEASE DESIGNATION	ebruary 28, 1995	
BUR	EAU OF LAND MANAGEN	VI, byvicia VI, byvician	I. DIV-DISTE	nue	NM 0413245	THE SERVICE ITO.	
		A	LODO BALA -:		6. IF INDIAN, ALLOTTES C	OR TRIBE NAME	
1a. TYPE OF WORK	PLICATION FOR PERMIT TO	DENLLY	R DEEPEN				
1b. TYPE OF WELL	DRILL X	DEEPEN			7. UNIT AGREEMENT NA	ME	
OIL	GAS X	SINGLE	MULTIPLE		NMNM 945		
WELL 2. NAME OF OPERATOR	WELL OTHER	ZONE	ZONE		8. FARM OR LEASE NAM	E, WELL NO.	
Gruy Petroleum l	Management Co. 16268	27		;		0 Federal Com N	o. 2
3. ADDRESS AND TELEPHO	ONE NO.	'0 (567397077		9. API WELL NO.	2 - 4	
	Irving TX 75014 972-401-3111	230	4		30-015-	52634	71
4. LOCATION OF WELL	(Report location clearly and in accordance with	any State requirer	nents.4)	1		; Morrow (Gas)	
		031	RECEIVE		11. SEC. T.,R.,M., BLOCK		
11601 FCI - 0, 14		08 90	CD - ARTES		OR AREA		
1160' FSL & 14	RECTION FROM NEAREST TOWN OR POST OFFICE	\ ~3	- ARTESIA			T24S R26E	
16 miles South of		160	». ,:		12. COUNTY OR PARISH Eddy	13. STATE NM	
15. DISTANCE FROM PROPO		16. NO. OF ACE	S RES IN LEASE	17. NO. OF	ACRES ASSIGNED	INIVI	
PROPERTY OR LEAS	E LINE, T.O			TO THIS WE			
(Also to nearest drlg. unit li		40			320		
	DRILLING COMPLETED,		19. PROPOSED DEPTH	20. R	OTARY OR CABLE TOOLS	3	
OR APPLIED FOR, ON	THIS LEASE, FT. 2523.53'		13000'		Rotary		
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)				22. APPROX, DATE WORK	(WILL STARTS	 ·
	7110					VAILL START	
GR 3	347	NO AND OF	AELITING DECORAGE		02-10-03	WILL START	
		,	MENTING PROGRAM		02-10-03		EMENT
GR 3	PROPOSED CAS GRADE, SIZE OF CASING H-40 13 3/8"	WEIG	HT PER FOOT	SETTI		QUANTITY OF C	
GR 3	GRADE, SIZE OF CASING	,			02-10-03 NG DEPTH	QUANTITY OF C	ate
GR 3/23 SIZE OF HOLE 17-1/2"	GRADE,SIZE OF CASING H-40 13 3/8"	WEIG 48 #	HT PER FOOT	SETTI 425'	02-10-03 NG DEPTH	QUANTITY OF C 490 sx circula 1200 sx circ	ate ulate
GR 3/23 SIZE OF HOLE 17-1/2" 12 1/4" 7 7/8"	GRADE,SIZE OF CASING H-40 13 3/8" J-55 9 5/8"	WEIG 48 # 36 # 17 #	HT PER FOOT	SETTI 425' 3200 1300	02-10-03 NG DEPTH	QUANTITY OF C	ate ulate
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DISTRICT I ...
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT IV

DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
	73960	Carlsbad, South Morrow		
Property Code	Prop	Property Name		
	BLACK RIVER	10 FEDERAL COM.	2	
OGRID No.	Oper	ator Name	Elevation	
162683	GRUY PETROLEU	M MANAGEMENT CO.	3347'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	24-S	26-E		1160'	SOUTH	1400'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation (ode Ore	der No.	<u></u>			
320		Υ	С						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



