Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 28 2009 OCD-ARTEDIA

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

RM

	WEL	L COM	PLETIO	N OR	REC	OMPLET	TION RE	EPORT	AND LO	og				se Sei 0255	rial No. 527 A		*	
la. Type	of Well	X Oil W	/ell 🔲 C	as We	:ll 🔲	Dry	Other					''''''' '''' 			····	or Tribe Nam	e	
b. Type	of Completion	_	New W	/ell [Wor	k Over	Deeper	ı X	Plug Bac	k X I	Diff.R	esvr,.	7. Unit	t or C	A Agreei	ment Name a	nd No	
2. Name o	•												8. Leas	se Na	me and V	Vell No.		
OXY USA 3. Addres	<u> WTP Limi</u>	ted Pa	<u>irtners</u>	nip				13a	Phone No	(include	area	code)				ks Feder	a1 #2	
	ox 50250	Midla:	nd TY	797	10-025	sn.		1		-685-5		coucy	9. API	-		2		
4 Locatio	on of Well (Rep	ort locat	ion clearly	and ir	accorda	ince with	Federal re	quireme	nts)*	000 0	11				5-31743	S Exploratory		
At surfa	ce 1010	FSL 16	50 FWL	SES	W(N)								Emp	<u>pire</u>	Wolfe	camp		
															R., M., or Area	Block and		
At top p	rod. interval re	ported be	low										Sec	c 24	T179			
At total	depth												1	nty or	r Parish	13 State		
14. Date S		15 D	ate T.D. R	eache	d		16 D	ate Com	pleted				Eddy 17. Ele	evatio	ns (DF, F	NM RKB, RT, GL)*	
D & A Ready to Prod.																		
12/1		1	2/21/08				<u></u>	12/2	1/08				352		GR			
18. Total Depth: MD										h Bridge	e Plug Set: MD TVD							
21. Type I	Electric & Other			Run (Submit c			914	40	22 W	as wel	l cored?	X No		_	ubmit analysis	·······	
			C	,		••	,			i i	as DS		X No		= '	ubmit report	,	
									· 	Dı	rectio	nal Survey		χVο		es (Submit co	oy)	
23. Casing	and Liner Red	cord (Rep	ort all stri	ngs set	in well)								- r					
Hole Size	Size/Grade	Wt.(#ft) Top	(MD)	Botton	n (MD)	Stage Cer Dept		No.of S Type of		S	lurry Vol (BBL)	Ce	ement	Top*	Amount l	Pulled	
17-1/2"	13-3/8"			0	40				35		_				Circ	N	/A	
11"	8-5/8"			0	180				63						Circ		<u>/A</u>	
7-7/8"	5-1/2"	17 N	80 -P	110	979	99'			100	00			51	.37' -	-CBL	N	/A	
			_		ļ						ļ		-					
										· · · · · · · · · · · · · · · · · · ·								
24. Tubing	Record		Ł		i	L												
Size	Depth Set (MD) T	Packer Dep	th (MD	<u> </u>	Size	Depth Se	t (MD)	Packer I	Depth (MD	$\overline{1}$	Size	Det	nth Se	t (MD)	Packer Der	th (MD)	
2-3/8"	6644		6610				Борин Бо	. (1.12)	1 20.00. 2	opui (iiis	1	O.L.C		par se	t (IVID)	. Tucker Dep	di (ivii)	
25. Produc	ing Intervals						26. Perfo	ration R	ecord									
	Formation		Toj		 	ttom		erforated		_	Size	-	No Ho		ļ	Perf Status		
<u>A)</u>	Wolfcamp	<u> </u>	667			24'		676-6					52		<u> </u>	0per		
B)	Morrow		922	4 '	92	81'	9	224-9	281'				32			Shut-	<u>In</u>	
C) D)			<u> </u>									+110	CFP	TL	il Er	HR REC	UZU.	
	Fracture, Treati	nent Cer	ment Saue	eze Et	<u>. </u>					ļ		1111	1/11	11	11/11	111 111 (MIND	
	Depth Interval	nent, cer	T Sque	ze, Et					Amount and	d Type of	Mater	ıal					 	
66	576-6824'		500	5000g 15% HCl acid										۸DI	p 2.6	2000		
												777 20 2009						
												Ilma						
													PHRIA	II NE	LAND	MANAGEN	IFNT	
	ion - Interval A												CA	RI SF	3AD FIE	LD OFFICE		
Date First Produced 12/22/08	Test Date 1/17/09	Hours Tested 24	Test Product	ion	он ВВГ 287	Gas MCF 800	Water BBL 1	Oil Gravit	8.0	Gas Gravity . 69 1	.6	Product	ion-Metho	xl	flwg	g		
Choke Size	Tbg Press. Flwg. SI 514	Csg Press	24 Hr		Oil BBL 287	Gas MCF 800	Water BBL 1	Gas C Ratio):I	Well Status	oroc	i						
28a. Produc	tion-Interval B																	
Date First Produced	Test Date	Hours Tested	Test Product		Oil BBL	Gas MCF	Water BBL	Oil Gravit	у	Gas Gravity		Product	ion Metho	жİ				
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr		Oıl BBL	Gas MCF	Water BBL	Gas C Ratio	Pil	Well Status		•	(N	V		···	

rest Date Tbg Press Flwg.	Hours Tested Csg.	Test Production	Oil · · · BBL	Gas je s MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Date Tbg Press Flwg.	Tested Csg.	Production	BBL		BBL			Production Method			
Flwg.	Csg.	24		BBL Gas		<u> </u>					
SI	Press.	Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
n-Interval D						-					
Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Tbg Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status				
of Gas (Sold	used for f	fuel, vented, et	c)								
of Porous Zo	ones (Incl	ude Aquifers):					31 Format	tion (Log) Markers			
luding depth	n interval	prosity and con tested, cushi	ntents the on used,	reof: Core time tool	d interval open, fl	s and all drill-ster owing and shut-i	n n				
<u> </u>	ron I	Bottom		Descrir	ntions Co	ntents etc		Name	Тор		
<u>'</u>	ОР	Dottoili		Descrip					Meas.Depth		
							•	100			
remarks (ind	clude plug	ging procedur	e):		, f				in the state of th		
al/Mechanica Notice for plu	l Logs (I	d cement verifi	cation	6. Core A	nalysis	3. DST Report 7. Other	and the second s				
rtify that the	foregoing	g and attached	informati	on is comp	lete and c	orrect as determine	ed from all availa	able records (see attache	d instructions)*		
se print)	David S	tewart				Titl	e <u>Sr. Reg</u> u	ulatory Analyst			
for	· S.	To the state of th				Dat	. <u>પ</u> ા	5/07			
	Test Date The Press Flwg. SI of Gas (Sold of Porous Z important zoluding depth and recoveri n I remarks (in	Test Date Hours Tested Tog Press Press. I of Gas (Sold, used for the following depth interval and recoveries I remarks (include plug losed attachments: al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and recoveries al/Mechanical Logs (I Notice for plugging and entify that the foregoing depth interval and entify the entity al/Mechanical Logs (I Notice for plugging and entity al/Mechanical Logs (I Notice	Test Date Test Tested Production The Press Tested Press. 24 Hr. I of Gas (Sold, used for fuel, vented, et of Porous Zones (Include Aquifers): important zones of porosity and colluding depth interval tested, cushi and recoveries I remarks (include plugging procedur lossed attachments: al/Mechanical Logs (I full set req'd) Notice for plugging and cement verifications.	Test Date Production BBL To press Csg. Press. Hr. BBL To f Gas (Sold, used for fuel, vented, etc.) To Porous Zones (Include Aquifers): Important zones of porosity and contents the luding depth interval tested, cushion used, and recoveries In Top Bottom Top Bottom Temarks (include plugging procedure):	Test Date Hours Test Production BBL Gas MCF The Press Csg. 24 Hr. BBL Gas BBL The Press Csg. Press Hr. BBL Gas BBL The Press Csg. Csg. Hr. BBL Gas BBL The Gas (Sold, used for fuel, vented, etc.) The Gas (Sold, used for fuel, vented, etc.) The Production Gas BBL Gas BBL The Gas (Sold, used for fuel, vented, etc.) The Gas (BBL Gas BBL Gas	Test Date Hours Test Production BBL Gas MCF BBL Tog Press Csg. 24 Hr. BBL Gas MCF BBL Tof Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cored interval luding depth interval tested, cushion used, time tool open, fl and recoveries In Top Bottom Descriptions, Contents Top Bottom Descriptions Top Bottom Descriptions Top Cored Temarks Top Bottom Descriptions Top Cored Temarks Top Cored Temarks Top Cored Temarks Top Cored Temarks Top Top	Test Date Hours Test Production BBL MCF BBL Gas Water BBL Gravity Dil Gravity Dil Gravity BBL Gas Water BBL Gas Water BBL Gas Water Gas Coll grid gravity BBL Gas Water Gas Coll gravity BBL Gas Water Gas Coll gravity Gas Gas Gas Coll gravity Gas Gas Coll gravity Gas Gas Gas Gas Coll gravity Gas Test Date Test Production Date Test Todoctoo Date Test Date Date Test Date Date Test Date Date Test Date Date Date Date Date Date Date Dat	Tested Froduction BBL Gas MGF BBL Gas Gravity Gravity Gravity Production Method Gravity Press Fress Hr. BBL Gas Water Gas Oil Status			