

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 5 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-0664456. If Indian, Allottee or Tribe Name
N/A7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Monte Carlo Federal Com #19. API Well No.
30-015-3437210. Field and Pool or Exploratory Area
Atoka Penn (Pro-Gas)11. Country or Parish, State
Eddy County, New Mexico**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
UNIT PETROLEUM COMPANY3a. Address
P.O. Box 702500, Tulsa, OK 74170-25003b. Phone No. (include area code)
(918) 493-77004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 2385' FNL & 271' FEL Section 1 - T18S - R26E
Bottom hole: 1845' FNL & 1487' FEL Section 1 - T18S - R26E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Unit proposes to P&A the subject well. The original target zone was tested and found a dry hole. There are no viable recompletions and there is no reason to preserve the wellbore. Current guidelines for the BLM and NMOCDD will be followed. General procedure will be as follows:

1. Pull tbg. and run GR/IB on wireline to top of perfs (9274'). Set CIBP @ 9230' +/-, dump bail 35' class "H" plug on top. Run tbg. & circulate hole w/ P&A mud (at least 9 lb/gal). Spot 180' balanced plug (class "H") from 8180' - 8000' (covers top of Strawn). Cut & pull 5-1/2" casing @ 5955' +/-.
2. Spot 160' class "C" stub plug from 6035' - 5875' (covers stub plug and top of Wolfcamp). WOC & tag no lower than 5875'.
3. Spot a 150' class "C" plug from 4795' - 4654' (covers top of Abo). WOC and tag no lower than 4645'.
4. Spot a 120' class "C" plug from 2620' - 2500' (covers top of Glorieta). WOC and tag no longer than 2500'.
5. Spot a 120' class "C" plug from 2120' - 2000' (9-5/8" casing shoe). WOC and tag no lower than 2000'.
6. Spot a 100' class "C" from 365' - 265' (surface casing shoe). WOC and tag no lower than 265'.
7. Spot a 60' class "C" plug from 60' - surface.
8. Cut off all casing 3' below final restored ground level. Cement 4" x 10' pipe marker post 4' above GL w/ marker plate permanently inscribed w/ the well location and identity.
- 9 Fill cellar and restore location according to BLM and NMOCDD requirements.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

LARRY O. MILLER

Title DISTRICT ENGINEER

Signature

Date 04/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

APR 24 2009

Date

JAMES A. AMOS
SUPERVISOR EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNIT PETROLEUM COMPANY

WELL NAME: MONTE CARLO FED. COM #1

API NUMBER: 3001534372

OCD PROD. UNIT NUMBER:

SURFACE: 271' FEL & 2385' FNL

BOTTOM HOLE: 1487' FEL & 1845' FNL

SECTION 1-T18S-R26E

EDDY CO., NEW MEXICO

SPUD DATE: 03/31/06

**SURFACE CASING: 13-3/8", 48# H-40, set at 315'
CEMENTED TO SURFACE**

TUBING: 2 3/8", 4.7 #/ft, N-80, 8rd EUE

**INTER. CASING: 9-5/8", 36 #/ft, J-55 set at 2064'
CMTD W/ 660 SX 35:65 POZ + 200 SX CLASS "C"
+ 217 SX CLASS "C" W/ CEMNET. CIRC TO SURFACE**

TOC @ 7250' (CBL DATED 6/09/06)

**6/14/06: TREATED 9274'-9294' OA W/ 1500 GAL 7-1/2%
HCL + 600 GAL METHANOL**

PERF'D 9274' - 80', 9284' - 94'

PBTD = 9367'

**PRODUCTION CASING: 5-1/2", 17#, I-80 @ 9445.77'
CMTD W/ 575 SX 35:65 CLASS H + 450 SX TXI LITE**

TD: 9563'