Form 3160-5

UNITED STATES

FORM APPROVED

	DEPARTMENT OF THE INTERIOR MAY - 5 2000			OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			3. Lease Serial No.	5. Lease Serial No. NMNM102035	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agro	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well			8. Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Other				PLU ROSS RANCH 6 FEDERAL 1H	
Name of Operator Contact: LINDA GOOD CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com			9. API Well No. 30-015-36883-	9. API Well No. 30-015-36883-00-X1	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool, or Exploratory POKER LAKE WILDCAT	
OKLAHOMA CITY, OK 73154-0496		Ph: 405.935.4275			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 6 T26S R30E SWSE 350FSL 1880FEL			EDDY COUNT	Y, NM	
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report ■	Casing Repair	New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection		☐ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the warm following completion of the involve	onally or recomplete horizontally ork will be performed or provied operations. If the operation Abandonment Notices shall be final inspection.)	nent details, including estimated startin ly, give subsurface locations and measu de the Bond No. on file with BLM/BIA results in a multiple completion or rec filed only after all requirements, includ	red and true vertical depths of all pe a. Required subsequent reports shall completion in a new interval, a Form	etinent markers and zones be filed within 30 days 3160-4 shall be filed once	
		N 3/25/2009 FOR PERF & FRA	C TREATMENT WITH THIS S	SUNDRY	
3/12/2009 MIRU WORKOV	FR RIG	Pada	ce Confidenti	Loidon	
3/13/2009 RIH W/BIT ON 2		repieu	L COM WITH	44 G105,	
3/14/2009 PRESSURE TE	ST CASING TO 2000 PSI	FOR 15 MIN, HELD OK. CLEA	NED OUT TO TD. START C	Н	
W/BIT.		Our	noid Confid	ential.	
14. I hereby certify that the foregoing	Electronic Submission	#69500 verified by the BLM Well	Information System		
Co	For CHESAPE. ommitted to AFMSS for pro	AKE OPERATING, INC., sent to the control of the con	ne Carlsbad 4/29/2009 (09KMS1256SE)	·_ t	
Name(Printed/Typed) LINDA GOOD		Title SR. REG	BULATORY COMPLIANCE SE	PEC	
Signature (Electroni	Submission)	Date 04/29/20	00		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISOR EPS Approved By Date 04/29/20 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #69500 that would not fit on the form

32. Additional remarks, continued

3/15/09-4/1/09 FINISHED TOH W/BIT. RUN USIT LOG. ESTIMATED TOC @ 6400'. PERFORATE BONE SPRING 8,071-12,331' W/500 HOLES. FRAC W/50,000 GAL 15% HCL, 86,657 BBL 3,430,774# SAND.

4/3/09-4/14/09 TIH W/BIT AND CLEANED OUT TO 12,350'. POH W/BIT.

4/15/09-4/16/09 WIRELINE SET PACKER @ 7400' W/X PLUG. RIH W/2 7/8" TBG W/O/O TOOL. CIRCULATE PACKER FLUID. LATCH ON TO PACKER @ 7,400'. PRESSURE TEST CASING TO 500 PSI, NO LEAK OFF.

4/17/2009 FISH X PLUG OUT OF PACKER. RUN 1/4" CAPILLARY STRING TO 7504'.

START FLOW TESTING WELL.

(CHK PN 624821)