Submit 3 Copies To Appropriate : Office	Sta	te of New Me		APR 2 U 2009	Form C-103
District I	C •	nerals and Natur	ral Resources	WELL API NO.	June 19, 2008
1625 N French Dr , Hobbs, NM 8 District II		SEDALATIONI	DIMIGION		5-35948
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr			5. Indicate Type of L		
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 🛛	FEE	
District IV 1220 S St Francis Dr , Santa Fe, 87505		ita re, ivivi 67	303	6. State Oil & Gas L	ease No.
SUNDR	Y NOTICES AND REPOR			7. Lease Name or Ur	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Pot Pov	State Com
PROPOSALS)				Bat Boy State Com 8. Well Number	
1. Type of Well: Oil Well Gas Well Other				1	
2. Name of Operator				9. OGRID Number	
Marbob Energy Corporation 3. Address of Operator				14049 10. Pool name or Wildcat	
PO Box 227, Artesia, NM 88211-0227				Bond Draw; Strawn (Gas)	
4. Well Location					
Unit Letter	I:1650feet from	n theSouth	line and	660feet from the	eEastline
Section		24S Range	27E		County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3154' GR					
1148 A.S.		3134	UK .		
12. C	Check Appropriate Box	to Indicate Na	ature of Notice.	Report or Other Da	ta
				•	
				SSEQUENT REPO	OR FOF: TERING CASING □
					AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					
DOWNHOLE COMMINGLE					
OTHER			OTHER R	ecompletion	\bowtie
	or completed operations. (Clearly state all p			
of starting any prop	oosed work). SEE RULE I				
or recompletion.					
Recompleted in the	Strawn zone as follows:				
•					
2/11/09 – MIRU. Set CIBP @ 11680'. Tested to 2000# - held OK. Zone abandoned - Morrow formation. Perf the Atoka @					
11316' – 11624' (28). Dump 35' cmt on CIBP. 2/12/09 – Acdz w/ 3000 gal NE Fe 15% HCl acid.					
2/14/09 - Set CIBP + 35' cmt @ 11266'. Zone abandoned - Atoka formation.					
2/17/09 – Perf the Strawn @ 11028' – 11033' (18). Acdz w/ 600 gal NE Fe 7 ½% HCl acid.					
2/19/09 – Frac w/ 15K# sand & 12476 gal fluid. AIR 19.5 BPM. AIP 6205#. ISIP 5864#. 2/23/09 – Set pkr @ 10920'.					
2/24/09 - RIH w/ 340 jts 2 3/8" L80 tbg. Set @ 10934'. RDMO. Well producing as single from 11028' - 11033' - Strawn					
formation	٦.				
			<u></u>		
Spud Date:		Rig Release Da	te:		
-					. ,
I hereby cartify that the info	mation above is true and c	omplete to the be	est of my knowleds	ge and belief	
				3* 4114 0 411411	ı,
CICNATURA VA	(San Wall	Trans D			4/15/00
SIGNATURE VIVI	Showled	_TITLEPro	duction Manager_	DATE_	4/17/09
Type or print nameDiana Briggs					
For State Use Only					
APPROVED BY:	/acqui Keen	TITI F	relegist	руде	4/21/09
Conditions of Approval (if a	ny)////		A DOL	DATE	1/21/07