Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

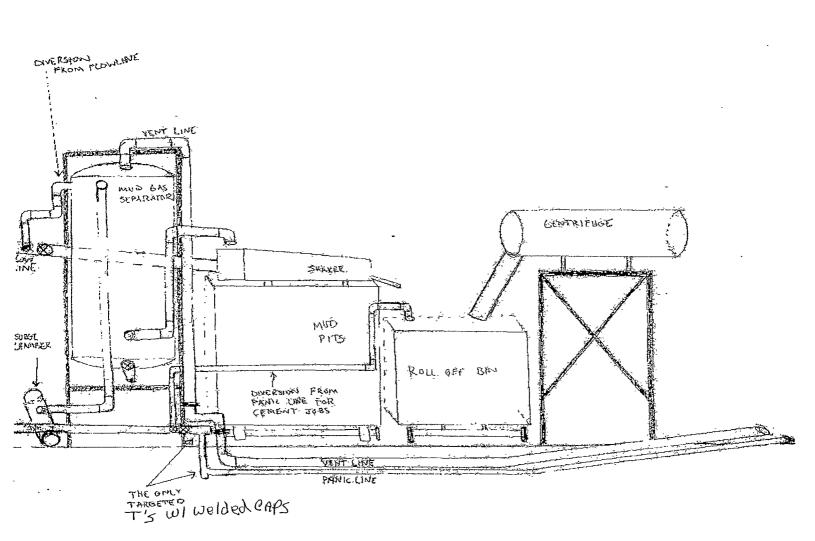
OMB No 1004-0137 Expires March 31, 2007

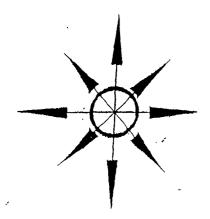
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					knna	NM-108456		
					6. If	Indian, Allottee or Tribe Name		
					Ì	Not Applicable		
A CONTROL OF	VIDE A TE				7 If	Unit or CA/Agreement, Name and/o		
SUBMIT IN TRIPLICATE — Other instructions on page 2:  1 Type of Well					Not Applicable			
Oil Well X Gas Well Other (re-entry)					8. W	Vell Name and No.		
2 Name of Operator					1 1	Kiawah BFQ Federal #1		
Yates Petroleum Corporation 025575					9 A	9 API Well No.		
3a. Address 3b Phone No. (include area code)						30-015-35552		
105 South Fourth Street, Artesia, NM 88210 (575) 748-1471					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					Cemetary Morrow			
1830' FSL and 660' FWL, Unit L					11. County or Parish, State			
Section 34, T20S-R25E					Ed	ddy County, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE						T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				•			
Notice of Intent	Acidize Alter Casing	=	epen eture Treat	Production Reclamatic				
Subsequent Report	Casing Repair	=	v Construction	Recomplete		Other Change of		
Final Abandonment Notice	Change Plans Convert to Injection	=	g and Abandon g Back	Temporaril Water Disp		don Surface Use Plan		
13 Describe Proposed or Completed Operati the proposal is to deepen directionally or Attach the Bond under which the work w following completion of the involved oper testing has been completed. Final Aband determined that the site is ready for final in	recomplete horizontally, give subsur- vill be performed or provide the Bond rations. If the operation results in a re comment Notices must be filed only af	face location  No on final transfer of the contract of the con	ons and measured a le with BLM/BIA mpletion or recomp	and true vertical dept Required subseque pletion in a new inter	ths of all nt report rval, a Fo	pertinent markers and zones s must be filed within 30 days orm 3160-4 must be filed once		
Votos Botroloum Corporation	a raquanta narmicaian t	a aban	as from the	use of a Box	20210	D:4		
Yates Petroleum Corporation requests permission to change from the use of a Reserve Pit to a Closed Loop System. Attached is the Location for a Closed Loop Design Plan and Piping								
from Choke Manifold to the Closed Loop Drilling Mud System.  Engineering review - OK  RGH 4/29/09								
Tom Shoke Warmora to the	Slood Loop Diming Me	ad Oyo	C111.	ngineering		N IEW ON		
				RGH 4	124/	09		
Thank you.								
					<del></del>			
14. I hereby certify that the foregoing Name (Pinted Typed)	, is true and correct	l Titl	a					
7 1 1 1	owan	1,11	•	Land Reg	ulator	y Agent		
Signature		Dat	2					
	THIS SPACE FO	OR FEDI	RAL OR STA	April	11, ZI			
Approved by /s/ Don Pe	All The Principles Serve At Washington Serve At 1 1 12	N. W. S. Take	Title		I	Date MAY 0.8 2000		
75/ DON PE				CADI OF	) A P			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi			Office	CARLSI	SAU	FIELD OFFICE		
which would entitle the applicant to conduct								

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states any titles are successful to the statements or representations as to any matter within its jurisdiction.



## YATES PETROLEUM CORPORATION Piping from Choke Manifold to the Closed-Loop Drilling Mud System





## Yates Petroleum Corporation Location Layout for Permian Basin

Closed Loop Design Plan

