

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1000 ARTESIA
MAY 12 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other: _____

2. Name of Operator
OGX Resources, LLC

3. Address
P.O. Box 2064, Midland, TX 79702

3a. Phone No (include area code)
432 685-1287

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 770' FNL & 730' FWL, Sec 35, T22S, R31E D

At top prod. interval reported below

At total depth 760' FSL & 660' FWL, Sec 35, T22S, R31E

14. Date Spudded
01/18/2009

15. Date T.D Reached
02/22/2009

16. Date Completed 03/04/2009
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3451'

18. Total Depth. MD 11,625'
TVD 8220'

19. Plug Back T.D MD
TVD

20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Laterlog/GR/CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" K55	54.5#	0	697'		680 sx C		surface	
12 1/4"	9 5/8" J55	40#	0	4228'		1450 sx C		surface	
7 7/8"	5 1/2" N80	17#	0	11,625'	5964'	2059 sx C		5964'/620' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7698'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Springs	8505'	11,520'	8505', 8840', 9175'		5 each	open
B)			10,180'		6	open
C)			10,850', 11,185', 11,520'		7 each	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
8505-11,520'	7000 gals acid w/210 bbls KCL; 4000 gals 15% HCL w/371,507 gals water + 637,864# prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/10/09	4/16/09	24	→	60	62	650	38		pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAY 10 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)



BLM

COMPENSATED Z-DENSILOGSM
COMPENSATED NEUTRON LOG
GAMMA RAY LOG

Baker Atlas

FILE NO: MD7680	COMPANY OGX RESOURCES
API NO: 30-015- 36784	WELL TANKLESS "35" FED #1
	FIELD LIVINGSTON RIDGE DELAWARE
	COUNTY EDDY STATE NEW MEXICO
Ver. 3.87	LOCATION: 770' FNL & 730' FWL
FINAL PRINT	OTHER SERVICES DLL/M/L/GR
	SEC 35 TWP 22-S RGE 31-E
PERMANENT DATUM	G.L. ELEVATION 3451' FT
LOG MEASURED FROM	K.B. 17' FT ABOVE P.D.
DRILL. MEAS. FROM	KELLY BUSHING
	ELEVATIONS: KB 3468 FT DF 3467 FT GL 3451 FT

DATE	05-FEB-2009
RUN	1
SERVICE ORDER	548887
DEPTH DRILLER	7600 FT
DEPTH LOGGER	7588 FT
BOTTOM LOGGED INTERVAL	7582 FT
TOP LOGGED INTERVAL	200 FT
CASING DRILLER	9.625 IN @ 4228 FT
CASING LOGGER	4218 FT
BIT SIZE	8.5 IN
TYPE OF FLUID IN HOLE	CUT BRINE
DENSITY	9.2 LB/G
PH	10.5
SOURCE OF SAMPLE	CIRC. TANK
RM AT MEAS. TEMP.	0.07 OHMM @ 59 DEGF
RMF AT MEAS. TEMP.	0.07 OHMM @ 59 DEGF
RMC AT MEAS. TEMP.	---
SOURCE OF RMF	MEAS
RM AT BHT	0.036 OHMM @ 120 DEGF
TIME SINCE CIRCULATION	10 HR
MAX. RECORDED TEMP.	120 DEGF
EQUIP. NO.	HL-6734
LOCATION	MIDLAND, TX
RECORDED BY	WELDON MCCORKLE
WITNESSED BY	BILL HARDIE



BLM

DUAL LATEROLOG
MICRO LATEROLOG
GAMMA RAY LOG

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LOCATION	MIDLAND, TX
RECORDED BY	WELDON MCCORKLE
WITNESSED BY	BILL HARDIE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised October 12, 2005Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 39350	Pool Name LIVINGSTON RIDGE-BONE SPRING
Property Code	Property Name TANKLESS "35" FEDERAL	Well Number 1H
OGRID No. 217955	Operator Name OGX RESOURCES, L.L.C.	Elevation 3451'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	22 S	31 E		770	NORTH	730	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22 S	31 E		350	SOUTH	660	WEST	EDDY
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT- N.: 32°21'11.22" LONG- W.: 103°45'17.28" SPC- N.: 492690.921 E.: 719995.126 (NAD-83)</p> <p>POE 724' FWL & 1325' FNL</p> <p>PRODUCING AREA</p> <p>PROJECT AREA</p> <p>"As Drilled BHL"</p> <p>BH = 3722.98' @ 180.18° MD = 11625'</p> <p>BOTTOM HOLE LOCATION LAT- N.: 32°20'30.22" LONG- W.: 103°45'17.98" SPC- N.: 488534.993 E.: 719948.840 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Joe T. Janica</i> Signature Date 12/02/08 Joe T. Janica Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 4, 2008 Date Surveyed Signature & Seal of Professional Surveyor W.O. No. 20333 Certificate No. Gary L. Jones 7977 BASIN SURVEYS</p>
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EXHIBIT "A"