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orm 3160-5 April2004)	UNITEDSTATES DEPARTMENT OF THE INT	ERIOR	2424 40	FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007	
В	BUREAU OF LAND MANAGE	MENT	MAY 18	(30) Lease Serial No.	
SUNDRY	NOTICES AND REPORT	TS ON WELLS	;	NM-04557	
	is form for proposals to dri bil. Use Form 3160 - 3 (APD)			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Big Eddy Unit	
1 Type of Well Oil Well Sas Well Other				8 Well Name and No.	
2 Name of Operator				Big Eddy Unit #122	
BOPCO, L.P.				9 API Well No.	
Ba Address		Phone No (include are	a code)	30-015-27454	
P.O. Box 2760 Midland TX 79702 (432)683-2277				10. Field and Pool, or Exploratory Area Hackberry, SE. (Morrow)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
1980' FNL, 1980' FWL Sec. 4, T20S, R31E				Eddy	
				NM	
12. CHECK AF	PPROPRIATE BOX(ES)TO IND	ICATE NATURE C	F NOTICE, R	EPORT, OR OTHER DATA	
TYPEOF SUBMISSION		ТҮРЕО	F ACTION		
TV)		Deepen	Production (Sta	art/Resume)	
X Notice of Intent		ractureTreat	Reclamation	Well Integrity	
Subsequent Report		lew Construction	Recomplete	X Other Extend P & A	
Final Abandonment Notice		lugand Abandon	∐TemporarilyAb		
Final Abandonment Notice	Convert to Injection P	lugBack	☐ Water Disposal		
If the proposal is to deepen dire Attach the Bond under which t following completion of the inv testing has been completed. Fir determined that the site is ready	ectionally or recomplete horizontally, give the work will be performed or provide the volved operations. If the operation results hal Abandonment Notices shall be filed of the final inspection)	re subsurface locations are e Bond No on file with s in a multiple completion only after all requirement	nd measured and the BLM/BIA Required or recompletion its, including reclarity.	any proposed work and approximate duration thereof rue vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has	
granted on February 21, before abandonment. The	2009. BOPCO, L.P. would ne current P & A procedure	like the additional expires on May 2	al time to re- 21, 2009. BC	ire, for the subject wellbore, that was evaluate the potential of the wellbore DPCO, L.P. will have the wellbore se find the attached approved P & A	
				APPROVED	
				ATTROVED	
				MAY 16 2009	
				JAMES A. AMOS	
-ood +: Ll	8/21/09			SUPERVISOR-EPS	
14 I hereby certify that the foregoname (Printed/Typed)	going is true and correct	1			
Valerie Truax		Title Re	gulatory Adn	nin Assistant	
Signature Malen	en Truex	Date 05/	07/2009		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

Form 3160-5

UNITEDSTATES DEPARTMENT OF THE INTERIOR

PERATOR'	Curi
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FORMAPPROVED

(April2004) OM B No 1004-0137 Expires. March 31, 2007 BUREAU OF LAND MANAGEMENT 5 Lease Serial No. NM-04557 SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. Big Eddy Unit 1 Type of Well Oil Well X Gas Well Other 8 Well Name and No Big Eddy Unit #122 2 Name of Operator 9 API Well No BOPCO, L.P. 3a Address 3b Phone No (include area code) 30-015-27454 P.O Box 2760 Midland TX 79702 (432)683-2277 10 Field and Pool, or Exploratory Area Hackberry, SE. (Morrow) 4 Location of Well (Footage, Sec. T. R. M., or Survey Description) 11. County or Parish, State 1980' FNL, 1980' FWL Sec 4, T20S, R31E Eddy MM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION __ Acıdıze Deepen Production (Start/Resume) Water Shut-Off Notice of Intent AlterCasing FractureTreat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Change Plans X Plug and Abandon Temporarily Abandon Plug Back Water Disposal Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BiA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testine has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) BOPCO, L. P respectfully requests permission to plug and abandon the subject wellbore as followerceiveD 1. MIRU pùlling unit and plugging equipment. Set open top steel pit for plugging. ND WH & NU 3,000 psi manual BOP FEB 2 5 2009 2 Test 2-3/8" x 5-1/2" annulus to check tubing integrity. Circulate w/ 9 5 ppg mud and pull tbg 3 Spot 30 sx Class H 10100' - 10310' BOPCO WID PRODUCTION 4 Spot 25 sx Class C 6855' - 7025'. 5. Spot 25 sx Class C 4110' - 4290' WOC, TAG. 6. RU Wireline and freepoint 5-1/2". Cut and pull same from +/- 3000' 7. Spot 50 sx Class C 2925' - 3055' TAG. 2822 - 3055' C 5/- 4 & DUT > 8 PERF @ 2600 & SQZ 180 sx Class C 2380' - 2630' WOC, TAG SEE ATTACHED FOR 9. PERF @ 1050 & SQZ 310 sx Class C 625' - 1050' WOC, TAG 10. PERF @ 100' & SQZ 75 sx Class C 0' - 100' CONDITIONS OF APPROVAL 11 Set P&A marker and remediate location. 12 Use steel tank and haul all fluids. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Valerie Truax Regulatory Admin Assistant Title aleno Jung 02/11/2009 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date FEB 2 1 2009 Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office JAMES A AMOS which would entitle the applicant to conduct operations thereon SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.