														MAC	25	2000			
Submit To Appropriate District Office Two Copies					State of New Mexico								MAR 2 5 2009 Form C-105						
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						}	July 17, 2008							
District II 1301 W Grand Avenue, Artesia, NM 88210					01.6								1. WELL API NO. 30-015-33974						
District III	-			Oil Conservation Division							-	2. Type of Lease							
1000 Rio Brazos Ro District IV				1220 South St. Francis Dr.							STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											_	3 State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									_										
4. Reason for filing:												5. Lease Name or Unit Agreement Name Big Chief Fee							
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well									only)				6. Well Number: 8						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32										d #32 and/	or								
#33; attach this at		at to th	ie C-144 (losur	e report	in acco	rdance with 19.1	5:17.13	K N	MAC)		丄						·	
7. Type of Comp		⊠ wo	ORKOVE:	RП	DEEPE	NING	□PLUGBACK	. □ D	IFFER	RENT	RESERVO	OIR	□ OTHER						
☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator									Ţ	9. OGRID									
Nadel and Gussn 10. Address of O		an LL	.C										155615 11. Pool name or Wildcat						
													UNDESIGNA			SPRING	97	2015	
601 N. MARIEN	FELD, S Unit Ltr		8, MIDLA Section	AND T	ND TX, 79701 Township Range Lot				Feet from the			10	N/S Line Feet from					County	
12.Location Surface:	Omicial	23			22 S		28 E			990			S Line	1650		E E/W		EDDY	
BH:	SAME	-+								- -		+		+		+			
13. Date Spudded		ate T	D. Reach	l	15 [ate Dia	Released	l	Т	16 D	ate Comple	tad.	(Ready to Pro	duce)	Т	17 Flavor	ione (DE	and RKB,	
03/16/05	04/24		D. Reacii	cu	04/2	_	Keicaseu			01/16		eleu i	(Ready to Fro	uucej		RT, GR, e			
18. Total Measur 12,830'	18. Total Measured Depth of Well				19. Plug Back Measured Depth 9,565				20. Was Directiona			onal	I Survey Made?			Type Electric and Other NEW LOGS OHL FILEI			
22. Producing Int				on - T			ame		1										
BONE SPRIN	1G 600	0 - 8	8500		-	CAS	INC DEC	ODD	(D.					-11)	-				
23. CASING SI	7E	7	WEIGHT	IR/E		CAS	ING REC	OKD			T AII STI	ıng	cementin		COPD	T 43	MOUNT	PULLED	
CASING SI	<u>LE</u>		WEIGHT	LD./F	1.		DEFILISET			HOLI	E SIZE		CEMENTI	O RE	CORD	Ar	MOUNT	PULLED	
SEE ORI	G	<u> </u>					·							······································					
C-105 FIL	ED																	·	
5/27/08																			
														····					
SIZE	1505			LIN BOTTOM			ER RECORD SACKS CEMENT SO					25. SIZ			NG RE		I DACK	ER SET	
SIZE	TOP		BO110		TOM		SACKS CEMI	CRB CEMENT BC					<u>'\8</u> "		52'	C1	NA	EK SE I	
	+													+-			1111		
26. Perforation							<u> </u>		27. /	ACID	, SHOT,	FRA	ACTURE, CI	EMEN	T, SQ	UEEZE,	ETC.		
6040-6068 .41" 112 HOLES SQZ W\ 380 SX 7648'-7684; 0.41"; 156 HOLES					XS DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED								
7040 -7004, 0.4	. , 150 17	CLLO	•		604-6068						NONE								
					7648-7684						3mgals 15% hcl; 2700 bbls 30# gel 190mlbs 40\70; 12mlbs 20\40								
20			·					PRO	DIT	CT	ION		140(/0, 12	mos	2U\4U			<u> </u>	
28. Date First Produc	tion		Pro	oducti	ion Metl	od (Fl	owing, gas lift, p						Well Statu	s (Proc	l or Sh	ıt-m)		<u></u>	
			1	ımping		je (C		p.mg	3,26		,pc pump)		Prod	5 11 FUC	. 🗤 अस	9			
3/12/09 Date of Test	Ного	e Taete	ed	Cho	ke Siza		Prod'n For		Oil -	Bhi		Gne	- MCF	137.	ter Di	<u>, </u>	Gen C	Oil Ratio	
3/15/09			-u	Choke Size			Test Period		7		21			Water - Bb		30285			
Flow Tubing	Casir	ng Pres	ssure	Calc	culated 2	:4-	Oil - Bbl.		C	Gas - N	ACF	7	Water - Bbl.		Oil G	ravity - A	PI - (Cor	r.)	
Press.		-		1	ır Rate		1		1							,	,	•	
29. Disposition o	f Gas (So	ld, use	ed for fuel	l, vent	rented, etc.)							_L	30. Test Witnessed By						
Sold	,														Ledbette				
31. List Attachm																			
32. If a temporar	y pit was	used a	t the well	, attac	ch a plat	with th	e location of the	tempor	ary pi	it.									
33. If an on-site b	urial was	sused	at the we	ll. rep	ort the e	xact loc	cation of the on-s Latitude	ite buri	al.				Longitude				NI A	.D 1927 1983	
I hereby certi	fy that i	he in	formati	on sl	hown o	n boti		form	is tri	ue an	d comple	ete i		of mv	knowl	edge an	d beliei	f	
			mch]	Printed	ъ Е. М			•		VM Operati			Ü	ate 03/2		
E mail A J J	on 1	(a)	onice =:					•		•			-		_				
E-mail Addre	ss kem	(a)na	guss.co	m															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
1. Cisco (Bough C)	1.	1. Permian						

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
,		TANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
· · · · · · · · · · · · · · · · · · ·		feet	
			•••••
•			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			See Original C-105 filed 05/27/08				
		1					
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NADEL AND GUSSMAN PERMIAN

Big Chief #8 990' FSL, 1650' FEL Sec 22, 22S, 28E, Eddy County, NM API # 30 - 015 - 33974-0

Elev: 3097', KB: 19' AGI

