

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 18 2009

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080 FSL 1980 FWL NESW(K) Sec 31 T21S R24E

5. Lease Serial No.

NMLC063246(d)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Winston Gas Com #1

9. API Well No.

30-015-10363

10. Field and Pool, or Exploratory Area

Indian Basin (Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

See Attached

APPROVED

MAY 14 2009

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart.

Title

Sr. Regulatory Analyst

Date

5/12/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Winston Gas Com #1

4/27/09 MI RU PU, NDWH, NUBOP
RIH W/ 2-3/8 TBG, TAG @ 7225', SION

4/28/09 CIRC HOLE WITH 100 BBLS. 10# MUDLADEN FLUID
SPOT 25 SX CLASS "C" NEAT CEMENT @ 7225' CALC TOC @ 7080'
POOH W/ TBG TO 6497' SPOT 40 SX CEMENT, CALC TOC @ 6265'
POOH W/ TBG, RIH 7"AD-1 PACKER W/ 116 JTS. ABOVE PACKER
LOAD HOLE SET PACKER @3640' BOTTOM OF TUBING @3892'
RU WL, RIH PERFORATE @ 4220' RDWL
ESTABLISH INJECTION RATE 1 BBL. A MIN. @1200 PSI. SQUEEZE 60 SX CEMENT
SHUT IN @ 800 PSI. SHUT IN OVERNIGHT

4/29/09 REL PACKER, PULLUP HOLE TO 3076'
RU WL, RIH, TAG CEMENT @ 4050' RD WL
SPOT 35 SX CEMENT @ 3076' CALC TOC @ 2873'
PU HOLE & SET PACKER @ 1726'
RU WL RIH & PERFORATE @ 2275' RD WL
COULD NOT ESTABLISH INJECTION RATE @ 2000 PSI. W/ NO LOSS
RIH W/ TUBING @ 2322' & SPOT 35 SX CEMENT
POOH W/ 25 JTS TBG & SET PACKER @ 1538' WOC
RU WL RIH & TAG CEMENT @ 2180', PERFORATE @ 1835' RDWL
COULD NOT ESTABLISH INJECTION RATE INTO PERFS @ 1835' @ 2000 PSI W/ NO LOSS
RIH W/ TUBING TO 1883' SPOT 40 SX CEMENT, POOH, WOC
RIH W/ WL & TAG CEMENT @ 1680', POOH & PERFORATE @ 370' RD WL
RIH & SET PACKER @ 30' ESTABLISH INJECTION RATE @ 3 BBLS A MIN, ON VAC.
MIX & PUMP 145 SX CEMENT, WASH UP CLEAN FLUSH W/ 2 BBLS, SION

4/30/09 MIX & PUMP 200 SX CEMENT FROM 370' TO SURFACE
POOH W/ PACKER AND 1 JT TUBING, NDBOP, TOP OFF CASING, RDPU