Submit 3 Copies To Appropriate District Office District I	a. a			
	State of New Mexico	MAY 262	2009 For	rm C-103
625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	WELL API N	O.	1ay 27, 2004
istrict II 801 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISI	ON 30-015-35194		
strict III	1220 South St. Francis Dr.	5. Indicate Ty	FEI XX FEI	е П
00 Rio Brazos Rd, Aztec, NM 87410 strict IV	Santa Fe, NM 87505		Gas Lease No.	
20 S St Francis Dr., Santa Fe, NM 505				
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)			7. Lease Name or Unit Agreement Name EDDY BD STATE	
. Type of Well: Oil Well Gas Well XX Other			8. Well Number 2	
Name of Operator (NX PETROLEUM CONSULT	TANTS, INC.	9. OGRID N	ımber 13645	
Address of Operator		10. Pool nam	e or Wildcat	
O. BOX 1708, HOBBS, NM 88	8241	GOLDEN LA	NE; MORROW	(GAS)
Well Location Unit Letter B: 6	660 feet from the NORTH line and 19	90 feet from the FAST	lina	
Unit Letter <u>B</u> : 6 Section 32	Township 20S Range	30E NMPM EDI		
Section 32	11. Elevation (Show whether DR, RKB, RT		•	
	3385' GR			
or Below-grade Tank Application 🗌 or ype Depth to Groundwa		Distance from nearest	surface water	
Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Materi		
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Ot	ner Data	
EMPORARILY ABANDON ULL OR ALTER CASING THER:	MULTIPLE COMPL CASING	ENCE DRILLING OPNS.	· ,	□
		مرين والمعار	1-4 !	timated data
	eleted operations. (Clearly state all pertinent of ork). SEE RULE 1103. For Multiple Complete.			
of starting any proposed wo or recompletion. 3/09 - 4/18/09 1. MIRU. Kill well w/40 bl. 2. Unseat 5 ½" AS-1X pack. 3. RU Schlumberger. Set of the start of th	bls. 2% KCL TFW. ND tree. NU hydrauker @ 12258'. Tally tubing OOH. composite bridge plug @ 12329'. Spot 1 FW. RU Schlumberger (full fabricator). and 12306-08', 64 shots. cker, F profile nipple, and on-off tool. Se ad annulus w/corrosion inhibited 2% KCI NEFE acid and 70 ball sealers. Avg. pr 30 & 300 MCF.	etions: Attach wellbore dulic BOP. O' cement on top of BP Perforate middle Morro t packer @ 12100'. TFW and test to 500 p	iagram of proposed . WOC overnigh ow sands w/4 JSF osi.	d completion it. PF from
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