State of New Mexico Energy, Minerals & Natural Resources

Form C-104 (Revised Feb. 26, 2007)

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						il Conservat 220 South St Santa Fe, N		APK 2	7 2009		oropriate District Offic 5 Copies AMENDED REPORT		
Operator n BOPCO,			EST FC	OR ALL	OWABLE	AND AUTHORIZATION TO TRANSPORT 2 OGRID Number 260737							
P.O. Box Midland,	9702					³ Reason for Filing Code/ Effective Date Commingle							
4 API Number 5 Pool Name 30 -015-36024 Pierce Crossing (Bone)						one Spring) E 964					ol Code 173		
⁷ Property Code 306402			Pol	perty Nam k er Lake					⁹ Well 290	ell Number 0			
Ul or lot no.	Surface Locat		on wnship Range		Lot.Idn Feet from the		e North/South Line		Feet from the	East/West line		County	
D	19	248	•	30E		800'	NORTH		90'	WEST		EDDY	
UL or lot no.	ottom Section	Hole L	ocation vnship	On Range	Lot Idn	Feet from the	North/South lin	\	Feet from the	East/We	et line	County	
SAME			•										
¹² Lse Code F	Code		ethod	i	S Connection 15 C-129 P Date 19/2009		rmit Number 16 C-129 Effe		129 Effective	Date 17 C-129 Expiration Date		129 Expiration Date	
III. Oil		as Trar	sport	ers			·		,				
Transporter OGRID			Transporter Name and Address							²⁰ O/G/W			
P.O.		SHEL P.O. I	SHELL TRADING US CO P.O. BOX 4606							О			
HOU		OUSTON, TX 77210-4606							The second secon				
020809 SOU 301			SOUTHERN UNION GAS SERVICES,LTD 301 COMMERCE, SUITE 700								G		
FT.			FT. WORTH, TX 76102 										
to Appear									1 . * W				
Z												Marine Committee	
						111111111111111111111111111111111111111					· · · · · · · · · · · · · · · · · · ·		
IV. Well Completion Data							24		25			26	
²¹ Spud Date 04/04/2009		²² Ready Date 04/09/2009		Date	9441'		²⁴ PBTD 9345 '		²⁵ Perforat 6990'-9239'	ions	ns 26 DHC, MC DHC - 4167		
²⁷ Hole Size		e_	²⁸ Casing & T		g & Tubin	g Size	²⁹ Depth So				30 Sac	ks Cement	
			-										
12-1/4"		8	8-5/8''			684'		500					
7-7/8''			5	5.5"			9440'			2570			
2-7/8'							7382'		•				
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						Test Date	Test Length 35 Tbg. Pressure				·a	³⁶ Csg. Pressure	
04/09/2009 04/09/					12/2009	24 hrs		220	og. i ressure		00		
37,09/200	' I	04/0	71200										
37 Choke S		102	³⁸ O		86	9 Water	⁴⁰ Gas	3			F	⁴¹ Test Method PUMPING	
Thoke S WO	Size ertify th	102	38 O	il ne Oil Con	86	Division have			OIL CONSER	VATION		PUMPING	
37 Choke S	Size ertify the	102 at the rul and that of my kr	os of the info	il ne Oil Conspression g preserved believed	servation iven abovief.	Division have e is true and			OIL CONSER	EVATION .		PUMPING	
³⁷ Choke S WO ⁴² I hereby ce been complie complete to the Signature:	Size ertify the ed with he best	at the rul and that of my kr	os of the info	il ne Oil Cons	servation iven abovief.	Division have e is true and	128		OIL CONSER	VATION		PUMPING	
Title:	ertify the ed with he best	at the rul and that of my kr	as Oi	ne Oil Consormation g	servation iven abovief.	Division have e is true and	Approved by:		OIL CONSER OCOL	MOITAVE Eigold		PUMPING	
³⁷ Choke S WO ⁴² I hereby ce been complie complete to the Signature: Printed name V Title: R E-mail Addre	ertify the d with the best alors alo	at the rul and that of my kr	as Of the ses of the inference of the in	ne Oil Consormation gege and belification.	servation iven abovief.	Division have e is true and	Approved by:		OIL CONSER Ac 91 God 5/8	vation ii signis		PUMPING	