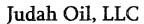
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WELL PULLING REPORT

Lease Name: Experimental St.

Well Number: #1

Date of Report: 05/22/2009 Work Commenced: 05/12/2009 Work Competed: 05/20/2009

REASONS FOR PULLING

Reason:

Corrosion:

Paraffin: Scale:

Pump Repair:

DETAILS OF WORK PERFOMED

05/12/2009

MIRU Alliance PU. Pump unseated. Hot Oiler pumping oil down tubing (50 bbls) to clean rods. Laid down polish rod. Took 1 ½ hours to pump 50 bbls hot oil. POOH with rods and pump.

31 Trip - 7/8 - 2235'

1-2' x $\frac{3}{4}$ pump sub

 $4 - 7/8 \times 4$ ' $1 - 3/8 \times 2$ '

44 Trip – ¾ - 3300'

3' sand screen

12 Sinker - 240'

Total string 5900'

Pumped 40 bbls hot produced water down tubing. Pressure up to 200#'s. Bled back pressure. RIH with sinker bar to 4500'. Tubing clear. NU BOP. Unset TA. Tallied out of hole 180 joints, TA, 12 joints, SN, PS, MA SION 6:45 p.m.

05/13/2009

RIH with 4 ½ RBP and plug. Set RBP @ 5260, tested plug to 2000#'s. Held. Laid down 4 crimped joints, circ. Hole to water truck with 60 bbls produced water. Poured 2xs sand down tubing, followed with 10 bbls water. Pulled 28 joints and set A5-1 packer @ 42. Pulled 15 points over. Press casing to 800#'s. Popped hole in casing. Went on vac. Tested back side. Held to 570#'s for 5 min. RIH with 6 joints and tested. Found hole @ 4260, POOH with ASI Packer. SION 4:30 p.m.

05/14/2009

RIH with SN, 4 joints, ASI packer and 135 joints. Set packer @ 4236'. RU swab. FL @ 300, 12 runs, recovered 46 bbls water, no oil. FL 1500' FS 11:00a.m. 2:30 p.m. swabbed 85 total bbls water, no oil show. FL 1500' FS. SION 4:30 p.m.

05/15/2009

FL @ 600'. Made 9 runs and recovered 25 bbls water with FL @ 1300'. 11:00 a.m. POOH with packer. SION 12:30 p.m.

05/18/2009

RIH with packer, set @ 3830. MIRU Basic. Press up backside to 500#'s. Held. Bled pressure to 200# and SI. Established circulation. Pumped 300sx class C lite, 475sx class C neat with 2% Ca Cl. Followed by 19 bbls flush. Let set for 3 ½ hrs. Unset packer and POOH. SION 5:00 p.m.

2:30 a.m. Ran temp survey. TOC # 2800'. 8:00 a.m. RIH with bit, scraper, 6 3" collars. Bumped plug @ 4207'. Drilled metal @ 4280. Through cement @ 1:15 p.m. Circ 15 min. Laid back 6 joints. Tested to 500#'s. Held. POOH with tubing and laid down collars, bit and scraper. RIH with retrieving tool and tubing. SION 5:00 p.m.

7:30 a.m. Tagged RBP, Circ sand, released RBP, POOH and laid down RBP. RIH with MA, PS, SN (new), 9 new 2 3/8 joints tubing, 3 joints (total of 12 joints), TA, 180 joints tubing. ND BOP, loaded tubing. NU wellhead. RIH with 2 x 1 ½ x 16' pump (new), 1 ½ x 6' GA, 2' pump sub, 12 sinker bars, 44 – ¾, 31 – 7/8, no subs. Spaced out pump. Hung on. Couldn't get gas engine started. SION 6:00 p.m.

05/21/2009 Pressure to 400#'s. Long stroked, good pump action. RDPU 8:30 a.m. Waiting on mechanic to get gas engine running.