

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 28 2009

WELL API NO. 30-015-29778	<i>RM</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VB-183	
7. Lease Name or Unit Agreement Name Experimental State	
8. Well Number #1	
9. OGRID Number 175260	
10. Pool name or Wildcat Scanlon Delaware	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Judah Oil, LLC

3. Address of Operator

PO Box 568, Artesia, NM 88211

4. Well Location

Unit Letter N : 660 feet from the South line and 1650 feet from the West line
Section 2 Township 21S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CSG repair ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

****See Attached****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *James B. Campanella* TITLE President/Manager DATE 05/26/2009

Type or print name James B. Campanella E-mail address: judahoil@yahoo.com PHONE: 575-746-1280

For State Use Only

APPROVED BY:

TITLE

Geologist

DATE 5/29/2009

MAY 28 2009

Judah Oil, LLC

P.O. Box 568

Artesia, NM 88211

cell: 575-748-5488

office: 575-746-1280

fax: 575-746-1290

WELL PULLING REPORT

Lease Name: Experimental St.

Well Number: #1

Date of Report: 05/22/2009

Work Commenced: 05/12/2009

Work Completed: 05/20/2009

REASONS FOR PULLING

Reason:

Corrosion:

Pump Repair:

Paraffin:

Scale:

DETAILS OF WORK PERFORMED

05/12/2009 MIRU Alliance PU. Pump unseated. Hot Oiler pumping oil down tubing (50 bbls) to clean rods. Laid down polish rod. Took 1 ½ hours to pump 50 bbls hot oil. POOH with rods and pump.

31 Trip – 7/8 – 2235' 1 – 2' x ¾ pump sub 4 – 7/8 x 4' 1 – 3/8 x 2'
44 Trip – ¾ - 3300' 3' sand screen
12 Sinker – 240' Total string 5900'

Pumped 40 bbls hot produced water down tubing. Pressure up to 200#'s. Bled back pressure. RIH with sinker bar to 4500'. Tubing clear. NU BOP. Unset TA. Tallied out of hole 180 joints, TA, 12 joints, SN, PS, MA SION 6:45 p.m.

05/13/2009 RIH with 4 ½ RBP and plug. Set RBP @ 5260, tested plug to 2000#'s. Held. Laid down 4 crimped joints, circ. Hole to water truck with 60 bbls produced water. Poured 2xs sand down tubing, followed with 10 bbls water. Pulled 28 joints and set A5-1 packer @ 42. Pulled 15 points over. Press casing to 800#'s. Popped hole in casing. Went on vac. Tested back side. Held to 570#'s for 5 min. RIH with 6 joints and tested. Found hole @ 4260, POOH with ASI Packer. SION 4:30 p.m.

05/14/2009 RIH with SN, 4 joints, ASI packer and 135 joints. Set packer @ 4236'. RU swab. FL @ 300, 12 runs, recovered 46 bbls water, no oil. FL 1500' FS 11:00a.m. 2:30 p.m. swabbed 85 total bbls water, no oil show. FL 1500' FS. SION 4:30 p.m.

05/15/2009 FL @ 600'. Made 9 runs and recovered 25 bbls water with FL @ 1300'. 11:00 a.m. POOH with packer. SION 12:30 p.m.

05/18/2009 RIH with packer, set @ 3830. MIRU Basic. Press up backside to 500#'s. Held. Bled pressure to 200# and SI. Established circulation. Pumped 300sx class C lite, 475sx class C neat with 2% Ca Cl. Followed by 19 bbls flush. Let set for 3 ½ hrs. Unset packer and POOH. SION 5:00 p.m.

- 05/19/2009** 2:30 a.m. Ran temp survey. TOC # 2800'. 8:00 a.m. RIH with bit, scraper, 6 3" collars. Bumped plug @ 4207'. Drilled metal @ 4280. Through cement @ 1:15 p.m. Circ 15 min. Laid back 6 joints. Tested to 500#'s. Held. POOH with tubing and laid down collars, bit and scraper. RIH with retrieving tool and tubing. SION 5:00 p.m.
- 05/20/2009** 7:30 a.m. Tagged RBP, Circ sand, released RBP, POOH and laid down RBP. RIH with MA, PS, SN (new), 9 new 2 3/8 joints tubing, 3 joints (total of 12 joints), TA, 180 joints tubing. ND BOP, loaded tubing. NU wellhead. RIH with 2 x 1 1/2 x 16' pump (new), 1 1/4 x 6' GA, 2' pump sub, 12 sinker bars, 44 - 3/4, 31 - 7/8, no subs. Spaced out pump. Hung on. Couldn't get gas engine started. SION 6:00 p.m.
- 05/21/2009** Pressure to 400#'s. Long stroked, good pump action. RDPU 8:30 a.m. Waiting on mechanic to get gas engine running.