

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 21 2009

Form C-103
June 19, 2008

Rm

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26006
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Inj. Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator St. Mary Land & Exploration Co.		6. State Oil & Gas Lease No. NM 88491X
3. Address of Operator 3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 79705		7. Lease Name or Unit Agreement Name Parkway Delaware Unit
4. Well Location Unit Letter E : 2230 feet from the North line and 760 feet from the West line Section 35 Township 19S Range 29E NMPM County Eddy		8. Well Number 302
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GR		9. OGRID Number 154903
		10. Pool name or Wildcat Parkway; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER. TA'd Inj. Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/09 TOH w/ 123 jts. 2 3/8" fiberlined inj. tbg., 2 3/8" 8 rd SS nipple, and 2 3/8" x 5 1/2" Baker AD-1 pkr. TIH 5 1/2" CIBP and 123 jts. 2 3/8" fiberlined inj. tbg. Note: Replaced 1- 2 3/8" tbg. collar on TIH. Set and got-off CIBP @ 4029'. Covered and TA'd Perfs./ 4241'- 4294' (66 Holes). Displaced 5 1/2" 15.5# wellbore w/ 110 bbs. FW and corrosion inhibitor mixed. Pressure tested wellbore and charted 30 min. test to 700#. Casing held. TOH LD w/ 50 jts. 2 3/8" tbg.

5/13/09 TOH w/ remaining 73 jts. 2 3/8" fiberlined injection tbg. (123 jts. total) and setting tool. Load wellbore w/ 10 bbls. FW + corrosion inhibitor mixed, pressured wellbore to 600#, and charted 30 min. test. Lost 20# in 30 mins. Released pressure.

Wellbore TA'd.

5/15/09 Performed a Mechanical Integrity Test. Original chart retained by NMOCD.

Temporary Abandoned Status Approved
Until 6/1/2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Huddleston TITLE Production Tech

DATE 05/18/2009

Type or print name Donna Huddleston

E-mail address: dhuddleston@stmaryland.com

PHONE: (432)688-1789

For State Use Only

APPROVED BY: Robert Ince

TITLE Compliance Officer

DATE 6/1/09

Conditions of Approval (if any):