Submit 3 Copies To Appropriate District	State of New Mexico		MAY 29 2009	Form C-103 /
Office	Energy, Minerals and Natural Res		,	June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		API NO.	74110 171 2000
District II			30-015-331	50
1301 W Grand Ave, Artesia NM 88210	OIL CONSERVATION DIVISION		5 Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		6 State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM	,	0 5.00	c on a das nease	
87505				
	ICES AND REPORTS ON WELLS		se Name or Unit Ag	greement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A		
	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Milky Way	Fee
1. Type of Well: Oil Well Gas Well Other		8. Wel	8. Well Number	
			2	
2. Name of Operator		9. OG	9. OGRID Number	
Marbob Energy Corporation			14049	
3 Address of Operator		10 Po	10 Pool name or Wildcat	
PO Box 227, Artesia, NM 88211-0227			Esperanza; Bone Spring	
4 Well Location	,			
Unit Letter D	660 feet from the North 1	ne and 660	feet from the	West line
	Township 22S Range 27E		Eddy County	
11. Elevation (Show whether DR, ARB, RT, GR, etc.)				
3150' GR				
12. Check A	Appropriate Box to Indicate Nature of	of Notice, Report	or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
	_			_
OTHER				
13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion				
or recompletion.				
Recompleted in the Lower 2 nd Bone Spring Sand zone as follows.				
4/17/09 – MIRU.				
4/18/09 – Set CIBP's + 35' cmt at 11100', 10610', 10100' & 8900'.				
Zones abandoned Morrow, Atoka & Strawn (NO LONGER DOWNHOLE COMMINGLED)				
4/21/09 – Chemical cut 4 ½" csg @ 7765'				
4/22/09 – POOH w/ 187 jts 4 ½" 11.6# csg.				
4/23/09 – Perf the Lower 2 nd Bone Spring Sand @ 7832' – 7897' (13 shots).				
4/24/09 – Acdz w/ 1500 gal NE Fe 7 ½% HCl. Set pkr @ 7739'.				
4/29/09 – Re-perf the Lower 2 nd Bone Spring Sand @ 7831' – 7900' (162 shots) 4/30/09 – Frac w/ 225700# sand & 152760 gal fluid AIR 55 BPM AIP 2846#. ISIP 2530#				
5/5/09 – Clean out & wash sand down to 8751' RIH w/ 245 jts 2 7/8" J55 tbg. Set @ 7765'				
5/7/00 PHL w/ nump %	ods. Hang well on pump RDMO. Produci	Joo tog. Set @ 770) ^{Id} Dana Spring San	d @7921; 7000;
3///09 – KIH W/ pullip & I	ods, Hang wen on pump KDMO. Product	ig intervar Lower 2	Bone Spring San	u (<i>w</i> / 831 – 7900
Spud Date:	Rig Release Date:			
Spud Date.	Rig Release Date.			
I hereby certify that the information	above is true and complete to the best of m	y knowledge and bel	ief	
)			ب سینی ہے۔
				,
SIGNATURE JULIA	TITLE Production	Manager	DATE	4/28/09
· · · · · · · · · · · · · · · · · · ·				;
Type or print nameDiana J\Briggs E\mail address _production@marbob com PHONE _(575) 748-3303				
For State Use Only				
/			/	
APPROVED BY. Conditions of Approval (if any):	agus how TITLE Greater)ist	DATE	11/2009