Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	-ARTE	FORM APPROVED MB NO 1004-0137
APH	15 200	Expires July 31, 2010
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	WELL	COMPL	ETION OR	RECOMP	LETI	ON R	REPOR	RT AND L	.og		J& 1449	Serial No		
1a Type of Well	Oil,	Well	X Gas Well	Dry	Ott	ner					1	NM-	100	538
										6 If Indian, Allottee or Tribe Name				
Other: RE-ENTRY											NA NA			
2 Name of Operator Votos Petroloum Corporation											7 Unit or CA Agreement Name and No			
Yates Petroleum Corporation 3 Address 3a Phone No. (include area code)											NA NA			
3 Address 3a Phone No. (<i>include area code</i>) 105 S. 4th Str , Artesia, NM 88210 575-748-1471											8 Lease Name and Well No Banzai BKZ Federal #1			
											9 API V		12. 1	ederal #1
COOITAIL O COOITEL (ILLIA NIENE)												30-01	15-2	0346
At Surface 660'FNL & 990'FEL (Unit A, NENE)											10 Field	10 Field and Pool or Exploratory		
•												Wildcat; Morrow		
At top prod. Interval reported below											1	Survey or Area		
طفعها ماعسفاء		•										ection 23		5S-R25E
At total depth												ddy		ew Mexico
14 Date Spudd	od.	1	5 Date T.D Rea	chod	16 Dat	e Comp	nlated		2/24/09		†	ations (DF,R		
•	1/16/09	ľ	2/4/0		10 00		& A	X Rea	dy to Prod	-	I' Liev			•
18 Total Depth		11,822'	10	Plug Back T D.	. MI	$\frac{\square}{1}$	1,776'	20 Depth B			MD	3412'GI NA		433 NB
To Total Depth	TVD	NA	19	Plug back I D.	. ivii. T∨		1,770 I A	zo Depin B	nage Flug	Sei	TVD	NA		
	146	147.1	, I		<u></u>		• • • • • • • • • • • • • • • • • • • •	L			100	1473		
21 Type Electric &	Other Mechani	cal Logs Run	(Submit copy of each	ch)			cored?	X No	片	,	ubmit an			
CNL, Hi-Res	Laterolog	Array, Cl	3L			as DST		X No			ubmit rep	•		
, ,					Dir	ectional	Survey?	LA No		Yes (S	ubmit co	·ру)		
23. Casing and L	iner Record (Report all st	trings set in well)			State	Cemente		f Sks &	Slurry	Val			
Hole Sıze	Size/Grade	Wt (#/ft)	'Top (MD)	Bottm(MD))		Cemente Depth	l l	f Cement	(BB		Cement 7	Гор*	Amount Pulled
17-1/2"	13-3/8"	32#	0	400'					Place			0		
12-1/4"	10-3/4"	40.5#	0	2000'	-				Place			0		
									35:65·6 Class C					
0.5/01	7.5(0)		_	00001					Litecrete					
9-5/8"	7-5/8"	26.4#,29	7# 0	9000'	_				5:61·11 C			0		
6-1/2"	4-1/2"	11.6#	0	11,822'				I	x PVL			5800'E	st	
24 Tubing Reco	rd	l			l		·	i						
Size	Depth Se	et (MD)	Packer Depth (M	D) Size	T 1	Depth Se	et (MD)	Packer De	pth (MD)	Sıze	Depth	Set (MD)	Pac	ker Depth (MD)
2-3/8"	11,636'	1	1,630'											
25 Producing Ir		——————————————————————————————————————						26 Perforati						
A) Morrow	ormation		Тор 11,696'		Botte 11,7			Perforated In 11,696'-		Size		Holes 61		Perf Status Open
B)		-	11,090		11,7	00		11,090-	11,700		<u> </u>	01		Open
C)											<u> </u>			
27 Acid, Fractur		Cement Sq	ueeze, Etc											
Dep 11,696'-11,7	oth Interval		500g 7-1/2%	IC HCI w	/00 ha	ما الم		unt and Type			hbla flu	ud 00 to		202
11,090-11,7	00		20,500# 20/4								טטוג וונ	iia, 96 to	ns c	,02,
			.0,00020	<u>огр. ор</u>	001		attorio	51 .011 arra	Zir Garre					
28 Production -		<u>'</u>												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M0		Vater BL	Oil Gravity Corr API	Gas Gravity		uction-M	lethod		=00==
NA	2/24/09	24	-	0	- 1	57	0	NA	Glavity	((- -	⁷ 111			ECORD
Choke	Tbg Press	Csg	24 Hr	Oil	Ga		Vater	Gas/Oil	Well S	tatus	1 1-1-	WAN GOLL	IIO,VW	THE COND
Size	Flwg	Press	Rate	BBL	MC	F B	BL	Ratio						
1/4"	250 psi	Packer	->	0	3	57	0	NA			<u>, "Ş</u>	IWORL ,	عصور	
28a Production- Date First	Interval B Test Date	Hours	Test	Oil	Ga	.c. I1A	Vater	Oil Gravity	Gas	In.	uction M	_	LUUS	<u>'</u>
Produced	, cs. Date	Tested	Production	BBL	MC		vater BL	Corr API	Gas					
			→								,	I AND M	Λ N1 Λ	CEMENT
Choke	Tbg Press	Csg	24 Hr	Oil	Ga	1	Vater	Gas/Oil	Well St	1,000		AD FIELD	****	G = 171 = 1
Size	Flwg	Press	Rate	, BBr	MC	F B	BL	Ratio	L_	V OH	NEUUF	IN LILLU	UII	101

^{*(}See instructions and spaces for additional data on page 2)

28b Production	- Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
			→						<u> </u>	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	5	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			
			→							
28c Production		h) 	Tol	10	lin/stan	LOU Consti	Ton	The dust on Matheway	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Produced			->	JPBL .	IVICE	DDL	JOON AFT	Glavity	j	
Choke	The Desce	, 0	24 Hr	Oil		Water	Gas/Oil	Well Status		
Size	Tbg Press Flwg	Csg Press	Rate	BBL	Gas MCF	BBL	Ratio	VVEII Status	•	
Size	riwg	11033	->	l BBL	IW.C.	BBL	T Callo	Ì		
20 5	10 (0-/-			<u> </u>	i					
29 Disposition o	•	usea tor tuei, v	rentea, etc)							
Sold when p	roducing									
30 Summary of	Porous Zone	s (include Aqu	ifers)					31 Format	ion (Log) Markers	
Show all impor	tant zones of	porosity and	contents there	eof. Cored in	tervals and	all drill-ster	m tests.	1		
including depth i										
recoveries.		·	···							
F	ormation		Тор	Bottom	Desc	cription, Co	ontents, etc		Name	Тор
			4550	50051				- I		Meas Depth
Delaware			1552'	5005'				Delawar		1552'
Bone Spring			5006'	8151'				Bone Sp	•	5006'
Wolfcamp			8152'	10,281'				Wolfcan	ηp	8152'
Strawn			10,282'	10,621'				Strawn		10,282'
Atoka			10,622'	11,011'				Atoka		10,622'
Morrow			11,012'	11,822'			*	Morrow		11,012'
REFER TO I	OGS		,	,						1
1127 ET 10 1			[
32 Additional re	marks (includ	e plugging pro	cedure)							
					the		1			
				1 á	HI,		4			
				11			•			
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				1	,		25		1	
				1		1	6		•	
				<u>. </u>			,			
33 Indicate whi				c		η.				
Electrical/Mechanical Logs (1 full set rec								ctional Survey		
_										
	Sundry N	otice for plugg	ing and cemer	nt 🦞		1162			,	
		, 30				111.7	14			
34 I hereby cert	ify that the for	edoing and att	tached informa		-11	H4"			attached instruct	ions)*
SA THEIGHT CEIL	ny marine 101	egonig and at	aonea illioillid		l V				attached matruct	10113)
Namedatasa	4\			1						.h 0
Name(please pr	Int)								. Jaulatory Comp	oliance Supervisor
		ak.	11			-				
Signature		<u>(('\)</u>	nelde	white	<u>ر</u>		·	Date	April 7	7, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

2 ma P. 01/01 2 ma Cap 7 6-3-09 Form C-102

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District [1]

1000 Rio Brazos Rd., Aztec, NM 87410

District 1V

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 12, 2005 Submit to Appropriate District Office

State Leuse - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis Or., S	anta Fc, NM	87505			•	•		☐ AM	ENDED REPORT	
		WE:	LL LQ	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	.T		
¹ API Number ² Pool Cude ³ Poul Nume Wildcat; Morrow										
4 Property Code										
37416					Banzai BKZ	Federal			1	
⁷ OGRID No. 025575		Yates Petroleum Corporation 3412'GL								
					10 Surface	Location				
	1	nghip 5/3	Range 25E	Lot ide	Feet from the 660	et from the North/South line Feet from the East/West line County				
·			11 Bo	ttom Ho	le Location I	f Different From	n Surface			
UL or lot no. Sec	tion Tow	nship	Range Lot Ido Feet from the North/South line Feet from the East/West line County							
Dedicated Acres 320	loint er Infill	¹⁴ Cons	olidation (Code (15 O	rder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		440,F	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belog, and that this organization other owns a working interest or unicased advanced interest in the land methoding the proposed bottom hole location or has a right to drill this well at this location pursuant to a compact with an owner of such a interest or working interest, or to a voluntary pooding agreement are a compulsory pooling order in relative entered by the division. April 7, 2009 Signature Date Tina Huerta Printed Numbe
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Duje of Survey Signature and Seal of Professional Surveyor