

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33909
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHI OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1799 MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name CROW FLATS "9" STATE COM
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>16S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3583' GR</u>		9. OGRID Number <u>004378</u>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOBS ☐

OTHER: ☐

**Notify OCD 24 hrs. prior
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PU DDP, circulate hole with mud laden fluid. POOH w/packer and production tubing. RU wire line, set WL, set CIBP @ approximately 7800. (Wolfcamp Perf 7850-7868').

Dump 3 sx cement (35') on top to abandon Wolfcamp. POOH.

Free point and attempt to pull casing at 6000' - if csg not pulled, spot cmt plug @ cut - tag.

Place 200' cement cut and pull csg - tag (if csg not pulled, spot cmt plug @ cut - tag). Place 100' cmt plug @ 3292' (Glorieta) - tag.

Place 100' cement plug at intermediate casing shoe @ 1,800' - tag. Place 60' surface plug.

Cut off wellhead.

Install dry hole marker and reclaim location.

Approval Granted providing work
is complete by 7/5/09

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pam Corbett TITLE Engineer Tech DATE 12/20/08

Type or print name Pam Corbett E-mail address: pamc@chicenergyinc.com PHONE: 432-685-5001

For State Use Only

APPROVED BY: ADH TITLE ADH DATE 5/6/09

Conditions of Approval (if any):

9/11/2005

Wellbore Diagram

r263

30-015-33909-00-00

CROW FLATS 9 STATE COM No. 001

Company Name: CHI OPERATING INC

Location: Sec: 9 T: 16S R: 28E Spot:

Lat: 32.9338248237925 Long: -104.18714704475

Property Name: CROW FLATS 9 STATE COM

County Name: Eddy

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	400	17.5		
SURF	400	13.375	48	
HOL2	1800	11		
I1	1800	8.625	32	
HOL3	9660	7.875		
PROD	9660	5.5	17	

Cement from 400 ft. to surface

Surface: 13.375 in. @ 400 ft.

Hole: 17.5 in. @ 400 ft.

Cement from 1800 ft

Intermediate: 8.625 in. @ 1800 ft.

Hole 11 in. @ 1800 ft. TAG.

100' cement plug @ 1800'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	1800		C	425
PROD	9660		C	700
SURF	400	0	C	350

100' cement plug @ 3292' (Glorieta) TAG.

200' cement
cut + P/H CSG. TAG Plug
Est. TOC 6000'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			
9186	9198			

- Set CIBP @ 7800' w/35' cement on top.

- Wolfcamp @ 7850-7865'
Perfs.

- CIBP @ 9000'

Cement from 9660 ft.

Production: 5.5 in @ 9660 ft.

Hole: 7.875 in. @ 9660 ft.

Formation Information

St Code	Formation	Depth
Perbs	Bowers Sand	827
Pqu	Queen	1168
Psa	San Andres	1765
Pgl	Glorieta*	3292*
Pytu	Tubb	4538
Pabo	Abo	5269
Pwc	Wolfcamp*	8503*
Ppat	Atoka	8986
Ppmor	Morrow*	9150*
Mund	Mississippian Undesignated	9537

TD:

TVD: 9660

PBTD: