

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63575 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name RECEIVED DEC 28 2003		
2. Name of Operator Yates Petroleum Corporation			8. Well No. OCD-ARTESIA 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Pecos Slope Abo		
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>9S</u> Range <u>24E</u> NMPM Chaves County					
10. Date Spudded RH 10/7/03 RT 10/10/03	11. Date T.D. Reached 10/22/03	12. Date Compl. (Ready to Prod.) 12/16/03	13. Elevations (DF& RKB, RT, GR, etc.) 3578'GR 3591'KB	14. Elev. Casinghead	
15. Total Depth 4716'	16. Plug Back T.D. 4670'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4716'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3352'-3584' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	910'	14-3/4"	800 sx	circ
8-5/8"	24#	1625'	11"	250 sx	(TOC 1550' Est.)
4-1/2"	11.6#	4716'	7-7/8"	560 sx	(TOC 2550' CBL)
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 3352'-3370' (19) 3486'-3490' (5) 3430'-3434' (5) 3522'-3524' (3) 3438'-3448' (11) 3529'-3532' (4) 3460'-3472' (13) 3574'-3584' (11)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3352'-3584' Frac w/106,800g 55Q CO2 foam and 250,000# 16/30 sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 11/6/03	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1676
Water - Bbl. 0	Gas - Oil Ratio NA				
Flow Tubing Press. 480 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1676	Water - Bbl. 0
Oil Gravity - API - (Corr.) NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Curtis Tolle
30. List Attachments Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>December 17, 2003</u>			
E-mail Address: <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 385'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1032'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 2598'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 3306'	T. Yeso 1166'	T. Wingate	
T. Wolfcamp 4052'	T. Spear 4318'	T. Chinle	
T. Wolfcamp B Zone 4136'	T. Pre-Cambrian 4605'	T. Permian	
T. Cisco (Bough C) 4548'		T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

INCLINATION REPORT	
1. FIELD NAME	2. LEASE NAME Ohberg BCQ #1
3. OPERATOR Yates Petroleun	
4. ADDRESS 105 Sourh 4 th Street	
5. LOCATION (Section, Block, and Survey) Sec.23, T-9-S, R-24-E, Chaves, N.M.	

[illegible]

Inclination measurements were made in : ☐ Tubing ☐ Casing ☐ Open Hole ☒ Mill Pipe

Certified By Linda L. Fulbaker Date 10-27-03