															4
Submit To Appropriate District Office				State of New Mexico							FEB 18 2009 Form C-105				
tate Lease - 6 copies See Lease - 5 copies			E1	nergy	. Mine	rals and Na	atural	Resc	urces		Revised June 10, 2003				
<u>District I</u> 625 N. French Dr., Ho	bbs NM 88240		1	Energy, Minerals and Natural Resources							WELL API NO.				
ustrict II	1005, INIVI 88240			Oil Conservation Division							30-0#5-33627				
301 W. Grand Avenue Instrict III	e, Artesia, NM 882	10				outh St. Fi					5. India	cate T	ype of 1	Lease	
000 Rio Brazos Rd, A	ztec, NM 87410			1						L	5	STAT	E 🔲	FEI	E 🛛
<u>nstrict IV</u> 220 S St Francis Dr,	Santa Fe, NM 87	505	ļ	Santa Fe, NM 87505						State Oil & Gas Lease No.					
WELLCO	MPLETIO	N OR	REC	OME	I FTIC	N REPO	RT A	NDI	OG						
a. Type of Well:							1 1 7 1	140 L			7. Lease	Name o	r Unit A	greement N	Vame
OIL WELI	_	ELL [⊠ DR	Υ 🗌	OTHI	ER				-	•				
b. Type of Comple NEW	ORK 🔲 DEI	EPEN [p 57 om	· ED				Golden	ieve 2	6 Fede	eral Com	n
WELL OF Name of Operator	VER		BA	CK_	CK RESVR. 🛛 OTHER					Goldeneye 26 Federal Com 8. Well No.					
imarex Energy		orado								8. Well No. 002					
Address of Operat	·	Jiauo									9. Pool na	me or I	Vildeat		
215 N. O'Coni		<u>-</u> 150	∩• Irvir	na TV	75030	1				- 1	Wildca			. ساملت	2 200d Om
Well Location	101 0174., 31		, II VII	15, 17	(75055	'					VVIIdea	Atol	'a C	OTION	nwood Orac
SHL: Unit Letter_	C · 33	0 Fe	et From "	The	North	Line and	1	L 4 50	Feet F	rom	The V	Vest	Lin	e	
BHL: Unit Letter_					North	Line and		1433				<i>N</i> est	Lin		
Section		ownship		259		Range		6E	NM		111C	V C31_	County		Eddv
	11. Date T.D. R					eady to Prod.)					RKB, RT	GR e			. Casinghead
Date spaced	111 2000 1.2.1		**		ompi. (1			15. 21	• • • • • • • • • • • • • • • • • • • •	<i>51</i> w	, , , , , , , , , , , , , , , , , , , ,	, 014, 0		11, 210	. Cusingillau
10-24-04	11-26-	-04			· · · · · · · · · · · · · · · · · · ·	2-07				32	40' GR				
. Total Depth	16 Plug					e Compl. How	Many		18. Interva		Rotary T	ools		Cable	Tools
MD 12358'	l l	D 1155			Zones?			1	Drilled By	,					
TVD 12316'		D 115										Rotar			
9. Producing Interv		npletion	- Top, B	ottom,	Name				•			20.	Was Di	rectional S	urvey Made
toka 1 <u>1342-54</u>														Y	/es
1. Type Electric and									,		22 Was	Well C	ored		
ogs run on initi	al completion	<u> </u>									No				
3.				<u>C</u> .		G RECO	RD (I			trin					
CASING SIZE	WEI	GHT LE	3./FT.	-	DEPT				ESIZE		CEN		NG REC	ORD	AMOUNT PULLED
13%		54.5		218′				17½			250 sx				
9%		40			190	02'		_ 12	2¼			20	0 sx		
7		23			90	25′ 8¾					1175 sx				
4½		11.6			125	25'		6	1/8		425 sx				
4.				L	INER RI	ECORD				25.		TU	BING R	RECORD	
IZE	TOP	В	OTTOM		SACKS	CEMENT	SCRE	EEN		SIZ	E		DEPTH	SET	PACKER SET
											23/8		11	.300'	
6. Perforation recor	d (interval, sıze	, and nu	mber)			OT, FRACT	URE,	CEME	ENT, SQ	UEE	ZE, ETC	·-			
					INTERVAL				MATERI						
11342-54' 6 spf 72 holes 11342-54' 60,000 gal 65Q 35# Water Frac CMHPG carrying 103750# Versa							ersaprop								
1342-34 6 Spi	L														
8						PR	ODU	CTI	ON						
ate First Production	n	Produ	uction M	ethod (Flowing,	gas lıft, pumpı)		Well S	atus (Pre	od. or Shut	in)
4-22-07		Flow		,	Ç. ,	5 5/1 1	Ü		,, ,		1	Produ			,
ate of Test	Hours Teste		hoke Size	=		Prod'n For	Oil -	- Bbl		Gas	- MCF		Water -	Bbl.	Gas - Oil Ratio
5-13-07	24	12	2/64			Test Period	14		[305			0	_	218143
low Tubing Press.	Casing Pressu	ire Ca	alculated	24 Ho	ur Rate	Oil - Bbl.		Gas - N	ИСF	,	Water - Bb	ol.	Oil	Gravity - A	API - (Corr.)
650	3700												52	.7	
9. Disposition of G	as (Sold, used fo	or fuel, v	ented, et	c.)						-		Т	est Witne	essed By	
old															
0. List Attachment	S														
:-102										_					
31 .I hereby certify	that the infor	mation	shown	on bot	h sides o	f this form is	true ai	nd con	nplete to	the b	best of my	v know	ledge ar	nd belief.	
, , t l	mat 19	all	Ĺ		rinted				m:				-		
ignature	jayal	W	ans	** 1	Vame _	Natalie Kru	ueger		Title_		Reg An	alyst	Da	te <u>Febr</u>	uary 17, 2009
-mail Address:	nkrueger@	cimar	ex.com)											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern N	New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon 10349'		T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	10535'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	10789'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison			
T. Queen	T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya		T. Mancos	T. McCracken			
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee		B. Greenhorn	T. Granite			
T. Paddock	T. Ellenburger		T. Dakota	Т.			
T. Blinebry	T. Gr. Wash		T. Morrison	T.			
T. Tubb	T. Delaware		T.Todilto	T.			
T. Drinkard	T. Bone Spring	6140'	T. Entrada	T			
T. Abo Shale	T. Morrow	11475'	T. Wingate	T.			
T. Wolfcamp	T. SBSS		T. Chinle	T.			
T. Penn	T. Barnett		T. Permian	T.			
T. Cisco (Bough C) 10018'	T. Rustler		T. Penn "A"	T.			

OIL OR GAS SANDS OR ZONES

No. 1, fromto		No. 3, from	to
ŕ	IMPORTA	ANT WATER SANDS	
Include data on rate of water infl-	ow and elevation to which water rose i	n hole.	
No. 1, from	tototo	feet	
-		feet	
		feet	
	TITLLOT OCTUBEROS		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						ii	
,					,		
				i			
		,			i		
				:			
					:		
				!			