Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

JUN - 0 2000

Expires July 31, 2010 5 Lease Senal No

Do not use this form for proposals to drill or to re-enter a	JUN -9 2009 NM-99034
abandoned well. Use Form 3160-3 (APD) for such proposa	6 If Indian, Allottee or Tribe Name NA
SUBMIT IN TRIPLICATE - Other instructions on page 2. 7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well	NA
Oil Well Gas Well X Other P&A	8 Well Name and No
2 Name of Operator	Juniper BIP Federal #6H
Yates Petroleum Corporation	9 API Well No.
3a Address 3b Phone No (anclude area code) 30-015-37054
105 S. 4th Str., Artesia, NM 88210 575	-748-1471 10 Field and Pool or Exploratory Area
4 Location of Well (Footage, Sec ,T.,R.,M , OR Survey Description) Wildcat; Bone Sp	
Surface - 330'FNL & 660'FWL of Section 4-T24S-R29E (Unit D	NWNW) 11 County or Parish, State
BHL - 660'FNL & 330'FEL of Section 4-T24S-R29E (Unit A, NE	·
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
TIPE OF SUBMISSION	
Acidize Deepi	Production (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing Fracti	re Treat Reclamation Well Integrity
X Subsequent-Report- Casing Repair New (Construction Recomplete Other
	Temporanly Abandon
Final Abandonment Notice Convert to Injection Plug I	Water Disposal
Pinal Abandonment Nouce Convert to Injection Frag I	water Disposal
Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/11/09 Spudded well at 9:45 AM. Set and cemented 60' of 20" conductor. 5/14/09 Resumed drilling at 2:00 AM. Notified Darrell Carter with BLM of operations on 5/13/09. Continued to drill, dry drill to TD of 645'. TD 14-3/4" hole to 645'. Could not get casing past 392'. Pulled up to 372' where casing became stuck. Work stuck pipe. RU and attempted to wash around casing with 1". Could not get 1" down far enough to do any good. While waiting on equipment, RU pump down and seat top rubber plug on float collar to keep casing full of fluid as per back off requirement. RU and run freepoint - tool failure. 5/16/09 RU freepoint, top shoe joint at 303', free at 200', stuck at 227'. TIH to 184' and made back off shot. Casing backed off at 50'. Lay down 2 joints casing. RIH with fishing assembly #1. Work into and catch fish. Set off jars. Cannot reset jars. (inside new casing tool slick for grapple to set in going down). Re-arrange fishing assembly. TIH with fishing	
assembly #2. Work into fish. Jar on fish with no appreciable results.	
CONTINUED ON NEXT PAGE:	
14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	
Tina Huerta Title Regulatory Compliance Supervisor	
Signature () Date	May 27, 2009 APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
As a second by	Title Dull N 5 2009
Approved by	Title Deite V
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office JAMES A. AMOS The PASS A. AMOS	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal section 1212.	on knowingly and willfully to make to any department of agency highe traited States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation Juniper BIP Federal #6H Section 4-T24S-R29E Eddy County, New Mexico Page 2

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Form 3160-5 continued:

5/18/09 Jarring on fish with no movement. Stopped jarring operations and wait on orders. Laid down fishing tools. Cut and slip drilling line. Picked up mill tooth bit, TIH and tagged plug at 312'. Drilled cement and float equipment. Washed to bottom from 312'-645'. TOOH with everything except drill pipe. TIH open-ended to 625'. Set cement plug #1 with 75 sx Class "C" with 2% CaCl2 (CaCl2 added with BLM representative, OK). WOC 4 hrs prior to tagging plug. Tagged plug after report time at 540'.

5/19/09 Tagged cement at 542'. Set cement plug #2 with 100 sx Class "C" Neat with 2% S1. WOC. Tagged at 295'. Set cement plug #3 with 200 sx Class "C" Neat with 2% S1. Circulated 12 sx. Cleaned pits and rig. Rig Released at 5:15 PM. WELL IS PLUGGED AND ABANDONED. Skid rig to the Juniper BIP Federal #6Y

> Regulatory Compliance Supervisor May 27, 2009