Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.    SUBMIT IN TRIPLICATE - Other instructions on page 2.   7.1  | Water Shut-Off on Well Integrity te Vother Stimulate Atoka Perforations  posal  any proposed work and approximate duration thereof. If the vertical depths of all pertinent markers and zones ared subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once amation, have been completed and the operator has  Set 5-1/2" CIBP @ 11,690' and dump bailed 3/4 sx gree phasing, 11 holes and from 11,566'-11572', 1 of Reef gas plus, 10 gpt anti-sludge, 2 gpt clay 0 quality 40# Binary Foam + 30,0400# 18/40 |
|--|--|
| 1. Type of Well  | Vell Name and No. 1  Pl Well No. 015-26142  Field and Pool or Exploratory Area t Draw; Atoka (Gas)  Country or Parish, State dy, New Mexico  EPORT OR OTHER DATA  In (Start/Resume)  |
| 2. Name of Operator Fasken Oil and Ranch, Ltd.  3a Address 303 West Wall St., Suite 1800, Midland, TX 79701  4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  11. 11. 1980* FNL & 660* FEL, Sec 28, 1245, R28E  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Alter Casing Fracture Treat Casing Fepair Plug and Abandon Temporal Change Plans Plug and Abandon Temporal Convert to Injection Plug Back Water Di  13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and trach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Requising has been complete. Final Abandonment Notices must be filed only after all requirements, including recompletic testing has been complete. Final Abandonment Notices must be filed only after all requirements, including recompletic testing has been complete. Final Abandonment Notices must be filed only after all requirements, including recompletic testing has been complete. Final Abandonment Notices must be filed only after all requirements, including recompletic testing has been complete. Final Abandonment Notices must be filed only after all requirements, including recompletic filed only after all requirements, including after all requi | t Draw "28" Federal No. 1 Pl Well No. 015-26142 Field and Pool or Exploratory Area t Draw; Atoka (Gas)  Country or Parish, State dy, New Mexico  EPORT OR OTHER DATA  In (Start/Resume)  |
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| TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   | The start (Start/Resume) Water Shut-Off Well Integrity  The Stimulate Atoka  Perforations  The vertical depths of all pertinent markers and zones are subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once amation, have been completed and the operator has  Set 5-1/2" CIBP @ 11,690' and dump bailed 3/4 sx gree phasing, 11 holes and from 11,566'-11572', 1 of Reef gas plus, 10 gpt anti-sludge, 2 gpt clay 0 quality 40# Binary Foam + 30,0400# 18/40  |
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| Alter Casing Fracture Treat Reclamate Casing Fracture Treat Reclamate Recomplement Notice Casing Repair New Construction Recomplement Notice Convert to Injection Plug Back Water Discribe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and treat Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompleted testing has been completed. Final Abandonment Notices must be filed only after all requirements, including recladetermined that the site is ready for final inspection.)  2-10-09 - 4-10-09  Notified Mr. Jerry Blakely w/ BLM of intent to RU on well. Worked and removed a stuck packer @ 11,202'. of class "H" cement on top. Re-perforated Atoka perforations from 11,604'-11,614', 1 JSPF, .57" EH, 60 degree phasing, 6 holes. Pumped 1000 gals 7-1/2% NeFe HCL acid mixed w/ 250 gals stabilizer and dropped 110 7/8" RCN 1.3 sg ball sealers. Frac'd Atoka perfs 11566'-11667' w/ 30,730 gal 7 Versaprop. RIW w/ 347 joints 2-3/8" EUE 8rd N-80 tubing w/ AB modified couplings @ 11,162.85' and a 2   | Well Integrity  te  Other Stimulate Atoka  Perforations  any proposed work and approximate duration thereof. If severtical depths of all pertinent markers and zones ared subsequent reports must be filed within 30 days in in a new interval, a Form 3160-4 must be filed once smation, have been completed and the operator has  Set 5-1/2" CIBP @ 11,690' and dump bailed 3/4 sx gree phasing, 11 holes and from 11,566'-11572', 1 of Reef gas plus, 10 gpt anti-sludge, 2 gpt clay 0 quality 40# Binary Foam + 30,0400# 18/40                       |
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| 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  |  |
| Kim Tyson T <sub>1tle</sub> Regulatory Analyst   | - DECODD   |
| Signature Rum Typen Date 05/06/2009  | LACCEPTED FOR RECORD   |
| THIS SPACE FOR FEDERAL OR STATE OFFIC  | USE  |
| Approved by  | JUN 6 2009   |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  | 1 11 000   |
| Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to ma fictitious or fraudulent statements or representations as to any matter within its jurisdiction  | DATE DATE AND MANAGEMENT   |

(Instructions on page 2)

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