

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN -9 2009

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L.P.3a Address  
P.O. Box 2760 Midland TX 797023b Phone No (include area code)  
(432)683-22774. Location of Well (Footage, Sec, T, R, M, or Survey Description)  
NWSE 2310' FSL, 1815' FEL  
Sec 31, T23S, R30E

5. Lease Serial No

NMNM02864

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NMNM71016G

8 Well Name and No

Poker Lake Unit #145

9 API Well No

30-015-31006

10. Field and Pool, or Exploratory Area

Nash Draw (Delaware/BS/Avalon Sand)

11 County or Parish, State

Eddy  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Delaware
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the addition of perfs in the wellbore as follows:

04/25/2009 MIRU Lucky Well Service. POOH w/ rods &amp; pump.

04/29-04/30/2009 RIH w/ SN jts tbg &amp; 2-1/2' sleeve on rods. POOH &amp; LD same. Dig out &amp; replace csg valve.

05/01/2009 MIRU BWWC &amp; Basic Energy Services. RBIH w/ 5-1/2" CIBP + CCL to 4,000' to have CCL fail. POOH, replace CCL &amp; RBIH. Set CIBP @ 5,925'. RBIH w/ tandem slick guns + CCL Perforated Delaware from 5,820'-5,860'. RD BWWC. RIH w/ SN &amp; jts tbg (EOT @ 5,883'). Secure well &amp; SDN.

05/02/2009 RU Basic Energy Services &amp; spotted 1,000 gal of 7-1/2% NEFE HCl acid across perfs (5,820'-5,860'). POOH &amp; SBID w/ tbg.

05/06/2009 MIRU Cudd Pumping Service. Frac'd Delaware perfs from 5,820'-5,860' w/ 38,818 gals BFRAC w/ 143,428 lbs (102,000 lbs 16/30 Ottawa + 41,428 lbs "Super LC").

05/07/2009 RIH w/ blade bit &amp; jts tbg, EOT @ 5,336'. RU Power swivel, wash down to CIBP @ 5,925' &amp; circulate 3 hrs w/ 700 psi.

05/08-09/2009 POOH w/ tbg. RBIH w/ BHA, TAC &amp; jts tbg. ND BOP, set TAC @ 5,338' w/ 12,000# tension + SN @ 5,532'. NU WH. RIH w/ remainder of rods. RDPT, RDPU. Return well to production.

Best test to date on 05/11/2009: 24 BO, 259 BW, 5 MCF, TP 200 psi, LP 50 psi, CP 60 psi on wide open choke.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Valerie Truax

Title Regulatory-Admin-Assistant

Signature

Date 06/02/2009

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

JUN 6 2009  
Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)