UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN -9 2009

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
handoned well. Use form 3160-3 (APD) for such proposals.	

5. Lease Serial No. NMNM02860

Do not use thi abandoned wel	6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM71016G					
SUBMIT IN TRII						
1. Type of Well	8. Well Name and No.					
Oil Well Gas Well Oth	er			POKER LAKE UN	IIT 236	
2 Name of Operator Contact: VALERIE TRUAX BEPCO LP E-Mail: vltruax@basspet.com				9. API Well No. 30-015-34419-00-S1		
3a. Address MIDLAND, TX 79702	10. Field and Pool, or Exploratory NASH DRAW-DELAWARE					
4 Location of Well (Footage, Sec., T		Fx: 432-687-0086		11. County or Parish,	and State	
Sec 19 T24S R30E SENE 155	55FNL 125FEL			EDDY COUNTY	, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATU	RE OF NOTICE,	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION	1		
- Natice of Intent	Acidize	Deepen	□ Prod	uction (Start/Resume)	Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Trea	at Recla	amation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Constru	iction Reco	mplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Ab	andon \Box Temp	oorarily Abandon	_	
_	Convert to Injection	Plug Back	□ Wate	er Disposal		
determined that the site is ready for f BOPCO, L.P. respectfully wisl 04/14/2009 MIRU Lucky Well 04/15/2009 RU BWWC ran ga RU Basic. Acidized 5654'-566 BPW. Closed casing valve. Pracidized same w/ remaining 1 04/16/2009 POOH w/ tbg. 04/17/2009 RU Cudd to frac n lbs 16/30 sand (63,624 lbs Ot 04/18/2009 RIH w/ notched cc Circ out sand fill to CIBP @ 50 04/21/2009 RIH w/ production	hes to report the addition of Service. POOH w/ rods & p auge ring to 5950'. Set CIBF 4' using 1176 gals of 7-1/29 ressured up on tbg, broke d 092 gals 7-1/2% HCI. Displ newest Delaware perfs (565- tawa + 18,158 lbs SLC tail s ollar + seating nipple, tag @ 750'. PUH w/ EOT @ 2850'.	ump. Released TAP @ 5750'. Perforate MrCI acid down to own perfs @ 1950 aced acid w/ 28 BF4'-5664') w/ 22,391 sand). Flushed w/ 5 5564' = 186' sand	C. te at 5654'-5664' vog, displaced acid psi. Increased rate W. RD Basic. SW gals B Frac 25 w 5502 gals 25# line fill on CIBP @ 57	w/ 7 e, /I. SD. / 81,782 ar. 50'.		
14. Thereby certify that the foregoing is	Electronic Submission #69	PCO LP、sent to the	e Carlsbad			
Name (Printed/Typed) VALERIE	TRUAX	Title	REGULATORY A	ADMIN ASSISTANT		
Signature (Electronic S	Submission)	Date	05/12/2009			
	THIS SPACE FOR	R FEDERAL OR	STATE OFFICE	USE		
Approved By ACCEPT	ED		AMES A AMOS UPERVISOR EPS		Date 06/06/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	subject lease	Carlsbad	<u> </u>	2009	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any person kno o any matter within its	owingly and willfully jurisdiction.	to make to any department	or agency of the United	

Additional data for EC transaction #69921 that would not fit on the form

32. Additional remarks, continued

rods. Replaced all 3/4" T rod couplings w/ full hole spray metal couplings. Returned well to production. RD MOPU. 05/13/2009 Best test to date: 28 BO, 152 BW, 9 MCF on wide open choke.