

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JUN - 9 2009

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NM-0559535

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

2620'FSL & 850'FEL of Section 21-T16S-R30E (Unit I, NESE) - Surface

2169'FSL & 673'FEL of Section 21-T16S-R30E (Unit I, NESE) - BHL

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Federal FR #4

9 API Well No.

30-015-36536

10. Field and Pool or Exploratory Area

Wildcat; Devonian

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Deepen

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation respectfully requests permission to drill additional Devonian formation. It is believed that we have depleted the gas cap in a small "high" on the Devonian structure. By drilling deeper, we may encounter the oil leg, which hopefully will be larger. Plan to perform this work as follows:

1. MIRU completion unit. Load hole, ND wellhead and NU BOP. TOH with tubing and packer.
2. TIH with 4-3/4" bit, collars and tubing. Rig up reverse unit. Drill as directed by on site geologist/mud logger. Circulate hole clean. TOH.
3. TIH with packer, on/off tool and tubing. Set packer at 11,700'. Swab and flow test well.
4. A stimulation treatment will be designed as needed.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

April 20, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

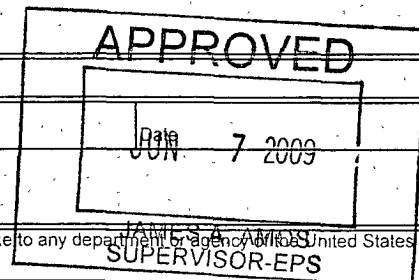
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Name: Federal FR #4 Field: _____

Location: 2620' FSL & 850' FEL Sec 21-16S-30E Eddy Co, NM

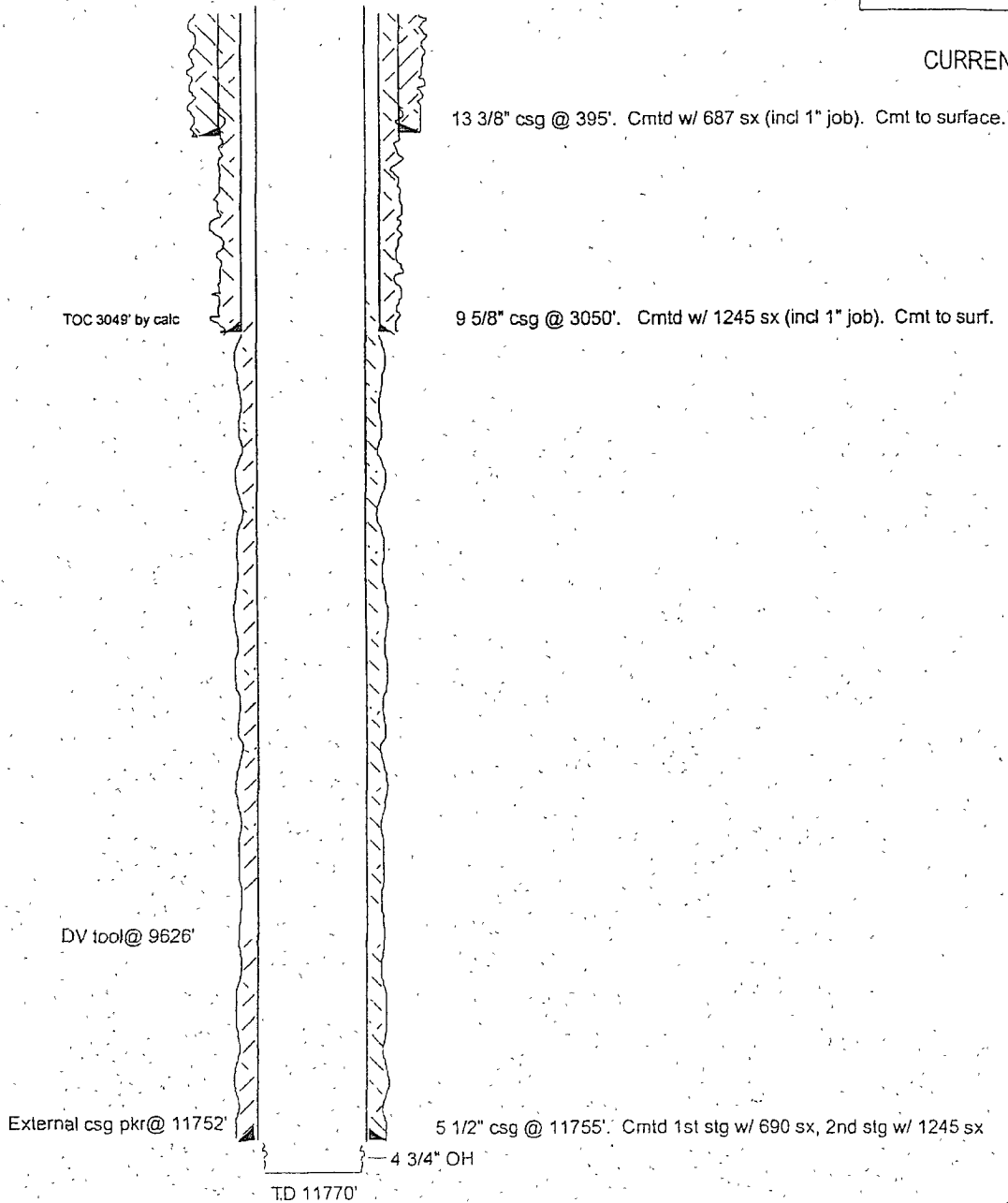
GL: 3750' Zero: _____ AGL: _____ KB: 3768.5'

Spud Date: 8/27/08 Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# J55	395'
9 5/8" 36# J55	3050'
5 1/2 17# L80, P110	11780'

CURRENT CONFIGURATION



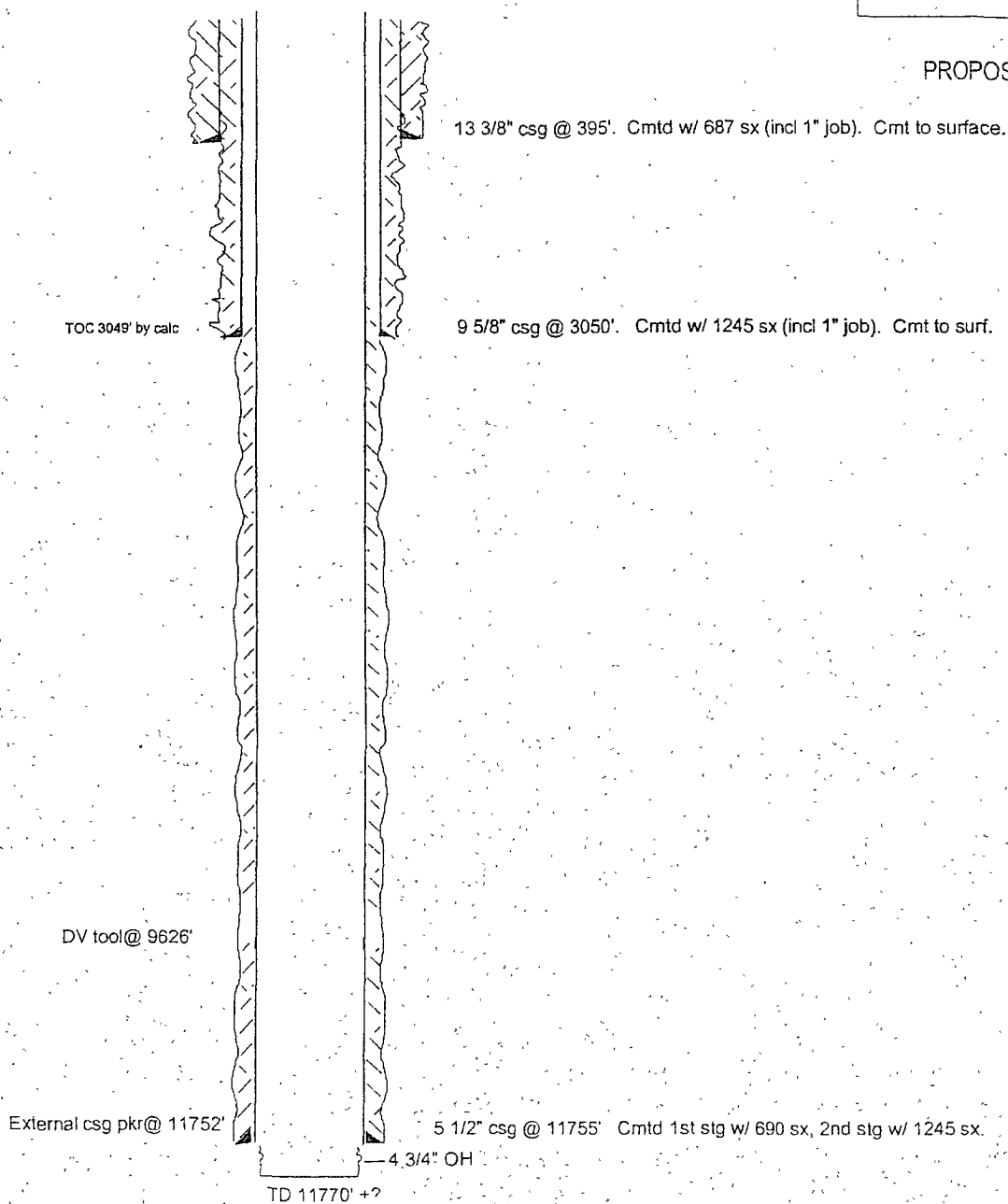
SKETCH NOT TO SCALE

DATE: 10/27/08 FED_FR4B

Well Name: Federal FR #4 Field: _____
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PROPOSED CONFIGURATION



SKETCH NOT TO SCALE

DATE 10/27/08 FED_FR4C