Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

JUN -9 2009 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS						NM-19423		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
	SUBMIT IN TRIF	PLICATE - Other instruction	ns on reverse side					
I. Type of Well X Oil Well Gas Well Other					8. Well Name and No			
2. Name of Operator					White City 14 Federal 7			
Cimarex Energy Co. of Colorado					9. API Well No.			
Ba. Address			3b. Phone No. (include area code)		30-015-36919			
5215 N. O'C	Connor Blvd Ste 150	00 Irving Tx 75039	972-401-3111		10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T, R., M, or Survey Description)						Sulphate; Delaware, Southwest		
SHL 330 FNL & 660 FEL						11. County or Parish, State		
10-17S-30E		255268			Eddy Count			
12		ROPRIATE BOX(ES) T			E, REPORT,	OR OTHER DA	ΓΑ	
TYPE OF	SUBMISSION		T	YPE OF ACTION				
Notice of Inte	ent	Acidìze	Deepen	Production (Start/	t/Resume) Water Shut-Off Well Integrity			
		Alter Casing	Fracture Treat	Reclamation				
X Subsequent Report		Casing Repair	New Construction	Recomplete	Ė	Other Surface an	ď	
71 Subsequent Nepoli			岩	Temporarily Abar				
Final Abandonment Notice		Change Plans	Plug and Abandon	岩 ' '	<u> </u>	itermediate casing	1003	
		Convert to Injection n (clearly state all pertinent details,	Plug Back	Water Disposal				
testing has beer	n completed. Final Abando the site is ready for final in Spud well 3:30 a.I Drld 12½" hole to	ions. If the operation results in a monment Notices shall be filed only at spection.) m. drld 12¼" hole to 225' 455' ran 10 jts 9¾" 36# J-55 d 1.97. Tail w/150 sx Prm Plu	fter all requirements, includ Oil Pump to Drive 1 csg. Set at 455'. Hallil	ing reclamation, have b failed. burton Cmtd lead w	een completed, and the completed and the completed and the complete and th	the operator has em, 1% CaCl, 0.125%	Poly-E-	
05/10/09	PT csg 1500# 30 min-ok.							
05/13/09	TD 8 ¾" Pilot hole @ 3400'.							
05/14/09	Weatherford ran DII 3400-1700, GR and CN 3400-200. In 8¾" hole ran 61 jts 7" 26# J-55 LTC to 2738', ran 22 jts 2½" fiberglass tbg to 3382'. Halooiburton cmtd with lead of 350 sx Econochem, 3%							
05/15/09	salt, 2% CaCl, 3 lbm G	ilsonite, wt 12.8, yield 1.91. Tail s. PT casing to 3000 psi 30 min-c	with 400 sx Halcem, 0.7	75% Cfr _r 3 , without de i	omer, wt 14.8, yie			
= 14. I hereby certify t	hat the foregoing is true ar	id correct			JUN 6	2009 +		
Name (Printed/Typed)			Title	A 1	1 Com	>		
Scott Hayne Signature	;s			Regulatory Analyst Date BUREA		AU OF LAND MANAGEMENT		
- dh	Ann				ARLSBAD FIEL	D OFFICE	J	
<u>ं जप</u>	1 cipus		May, 20,20					
	*	THIS SPACE FO	R FEDERAL OR STA					
Approved by				Title		Date		
	•	Approval of this notice does not able title to those rights in the sub		Office				
which would entitle	the applicant to conduct	operations thereon						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.