

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 1996

JUN 15 2009

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0556811
2. Name of Operator Cimarex Energy Co. of Colorado		6. If Indian, Allottee or Tribe Name
3a. Address 5215 N. O'Connor Blvd., Ste. 1500; Irving, TX 75039		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 972-401-3111		8. Well Name and No. High Lonesome 23 Federal No. 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 2310 FNL & 660 FEL    23-16S-29E BHL 2310 FNL & 330 FWL		9. API Well No. 30-015-35934
		10. Field and Pool, or Exploratory Area County Line Tank; Abo
		11. County or Parish, State Eddy County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set 13 3/8" casing @ 362' in 17 1/2" hole. Set 9 5/8" casing @ 2690' in 12 1/4" hole. Reached TD of 8 3/4" hole (7545'). Logged, decided to plug per the following procedure:

Plug Depth	Plug Length	Tag?	Plug Description
0-60'	60' Class C	N	Surface
300-510'	210' Class C	Y	Surface casing shoe & top of salt @ 460'
880-990'	110' Class C	Y	Bottom of salt @ 940'
2610-2740'	130' Class C	Y	Intermediate casing shoe plus excess
3970-4110'	140' Class C	Y	Top of Glorieta @ 4060'
5985-6145'	160' Class C	Y	Top of Abo Shale @ 6095'
7300-7545'	245' Class C	Y	BH plug & top of Wolfcamp @ 7395'

Dig out & cut off wellhead 3' BGL; weld steel plate on casing & install dry hole marker.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Natalie Krueger  
Signature

Title

Regulatory Analyst

Date

May 29, 2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Ryan D. Hall

Title

Petroleum Engineer

Date

MAY 29 2009

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL 2310 FNL &amp; 660 FEL 23-16S-29E</b> <b>BHL 2310 FNL &amp; 330 FWL</b>		9. API Well No. <b>30-015-35934</b>
		10. Field and Pool, or Exploratory Area <b>County Line Tank; Abo</b>
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>set surface &amp;</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>intermediate casing, prep</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>to plug</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- 05.15.09 Spudded 17½" hole.
- 05.17.09 Ran 13¾" 48# H-40 STC surface casing to 362.' Cemented with Lead 150 sx Premium Plus Class C + 4% Bentonite + 2% CaCl<sub>2</sub> (wt 13.5, yld 1.75) and Tail 220 sx Premium Plus Class C + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.35). Circulated 10 sx cement to surface. WOC 26.75 hrs.
- 05.18.09 Pressure-tested surface casing to 1000 psi for 30 minutes.
- 05.19.09 In 12¼" hole, ran 9¾" 40# J-55 LTC to 2690.' Cemented with Lead 765 sx HOWCO Light Prelum Plus + 2% CaCl<sub>2</sub> + 3% Salt + 3# Gilsonite (wt 12.8, yld 1.91) and Tail 200 sx Premium Plus + 1% CaCl<sub>2</sub> (wt 14.8, yld 1.34). Circulated 80 bbls cement to surface. WOC 20 hrs.
- 05.22.09 Pressure-tested casing to 1000 psi for 30 minutes.
- 05.29.09 Reached TD of 8¾" hole (7545'). Logged, decided to plug. Separate NOI PA sundry is forthcoming.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Natalie Krueger

Signature

*Natalie Krueger*

Title

Regulatory Analyst

Date

May 29, 2009

ACCEPTED FOR RECORD

Petroleum Engineer

JUN 10 2009

*Ryan P. Hall*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of Approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



"Natalie Krueger"  
<nkrueger@cimarex.com>  
05/29/2009 10:09 AM

To: <Wesley\_Ingram@blm.gov>  
cc  
bcc

Subject: High Lonesome 23 Fed 1 PA

Hi Wesley,

Sundries for casing and NOI PA. Is Class C all right for all plugs? We will follow up with original + 5 for both sundries.

Here is the email for the wellsite.  
[Wellsite24@cimarex.com](mailto:Wellsite24@cimarex.com)

Thanks,  
Natalie

***Cimarex Energy Co.***  
**Regulatory Department**  
5215 N. O'Connor Blvd., Ste. 1500  
Irving, TX 75039  
**Phone** 469-420-2723  
**Fax** 972-443-6486



3160-5 High Lonesome 23 Fed 1 surf int pdf 3160-5 High Lonesome 23 Fed 1 NOI PA pdf

**High Lonesome 23 Federal #1  
30-015-35934  
Cimarex Energy Co. of Colorado  
May 29, 2009  
Conditions of Approval**

**Plugging Procedure:**

- 1. Notify BLM at 575-361-2822 a minimum of 4 hours prior to starting work.**
- 2. A Subsequent sundry is to be submitted with actual work done.**
- 3. Plug 1 – 7300-7545' Class C neat. Tag plug at 7300' or shallower. Top of Wolfcamp at 7395'.**
- 4. Plug 2 – 5985-6145'. Class C neat. Tag plug at 5985' or shallower. Top of Abo Shale at 6095'.**
- 5. Plug 3 – 3970-4110' Class C neat. Tag plug at 3970' or shallower. Top of Glorieta at 4060'.**
- 6. Plug 4 – 2610-2740'. 9-5/8" Intermediate shoe plug. Class C neat. Tag at 2610' or shallower.**
- 7. Plug 5 – 880-990' - Base of Salt plug. Class C neat plug tagged at 880' or shallower.**
- 8. Plug 6 – 300-510' – 13-3/8" Surface shoe & top of Salt plug . Class C neat tagged at 300' or shallower.**
- 9. Plug 7 – 0-60' – Surface plug. Class C neat.**

**RGH & DHW 052909**

SE NE (H) Sec 23-165-29E - SL

Tops for High Lonesome 23 Fed 1H

13-3/8" @ 362' and circulated to surface

9-5/8" @ 2690' and circulated to surface

Glorietta	3958'
Yeso Paddock	4329'
Yeso Tubb	5328'
Abo Shale	5950'
Abo	6035'
Wolfcamp	7380'

NE NE Sec 26 -  
Top of Salt 439'  
Base " 850'

Operator had no salt tops - will need to use ArcMap and find nearby wells.

Scott with Cimarex 575-390-2579

e-mail: [Wellsite24@cimarex.com](mailto:Wellsite24@cimarex.com)

Pilot Hole 9 3/4" to  $\approx$  7600'

575 3822

TS	460	>	P: 23-165-29E
BS	930		

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon. **Fresh water mud base to be used in fresh water zones.**

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

WWI 012609



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220

**Interim Reclamation Procedures for Permanently Abandoned Federal Wells**

1. After Subsequent Report of Abandonment, Form 3160-5, is filed and approved by the BLM the surface protection specialist (SPS) will conduct a surface inspection of the abandonment. The SPS will establish the reclamation requirements the operator will need to complete. **DO NOT START RECLAMATION UNTIL THE SPS HAS INSPECTED THE LOCATION.**

2. The reclamation requirements will be given to an environmental protection specialist (EPS). The EPS will issue the operator a Notice of Written Order outlining the reclamation requirements. **DO NOT START RECLAMATION UNTIL A NOTICE OF WRITTEN ORDER FOR RECLAMATION HAS BEEN RECEIVED.** The EPS will be responsible for all further abandonment work and inspections.

3. **Notification: CONTACT THE EPS 3 DAYS PRIOR TO RECLAMATION WORK.** This notification gives the EPS an opportunity to discuss by phone or on location the reclamation requirements, any special concerns and the timeframes. It also allows the EPS an opportunity to witness various aspects of the reclamation work to determine if an adequate seedbed has been prepared and all reclamation requirements have been completed. **CONTACT THE EPS AT LEAST 3 DAYS PRIOR TO SEEDING.** This allows the EPS to witness the seeding operation to make sure the location is seeded properly and with the appropriate seed mixture. **DO NOT START RECLAMATION UNTIL THE EPS HAS BEEN NOTIFIED.**

4. After reclamation work has been completed, submit the **I & E copy of the Notice of Written Order** to the BLM. It will need to be signed by a company representative and dated. Also submit one original and five copies of the **Final Abandonment Notice, Form 3160-5.** The report should state that all reclamation work has been completed, and the location is ready for a final abandonment inspection.

5. The BLM will continue to monitor the location to ensure the location vegetates successfully, and salts from the reserve pit do not leach to the surface. The location will be monitored until such time as vegetation (20%) is established evenly across the location (including the reserve pit and access road). Once EPS determines that vegetation (20%) is evenly spread across the location, final abandonment will be authorized.

If there are any questions please feel free to contact any of the following:

Jim Amos  
Supervisory Environmental Protection Specialist  
(575) 234-5909

Cody Layton  
Natural Resource Specialist  
(575) 234-5959

Todd Suter  
Surface Protection Specialist  
(575) 234-5987

Trishia Bad Bear  
Natural Resource Specialist – Lea County  
(575) 393-3612

Terry Gregston  
Environmental Protection Specialist  
(575) 234-5958

05/28/09