

JUN - 8 2009

PM

9 Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-36460					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FLI <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Teddy Graham State Com			
				6. Well Number 1			
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Marbob Energy Corporation				9. OGRID 14049			
10. Address of Operator P.O. Box 227 Artesia, NM 88211-0227				11. Pool name or Wildcat Wildcat S153501N; Morrow (Gas)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	9	26S	28E	M	660	
BH:							
13. Date Spudded 11/6/08	14. Date T D Reached 12/13/08	15. Date Rig Released 12/16/08		16. Date Completed (Ready to Produce) 1/16/09		17. Elevations (DF and RKB, RT, GR, etc.) 3073' GR	
18. Total Measured Depth of Well 14000'		19. Plug Back Measured Depth 13140'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DSN, DLL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12591-12697' Morrow							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	48#	405'		17 1/2"	450 sx	0	
9 5/8"	36#	2440'		12 1/4"	1010 sx	0	
7"	23#	9500'		8 3/4"	1420 sx	0	
4 1/2"	11.6#	13969'		6 1/8"	435 sx (TOC@8700' TS)	0	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8"	12509'	
26. Perforation record (interval, size, and number) 13796-13810' (90) – Under CIBP @ 13750' 13196-13202' (42) – Under CIBP @ 13140' 12591-12601', 12619-12624' & 12689-12697' (26)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13796-13810' Acdz w/1500 gal 7 1/2% NEFE 13196-13202' Acdz w/750 gal 7 1/2% NEFE 12591-12697' Acdz w/2500 gal 7 1/2% NEFE			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold					30. Test Witnessed By Mike Shannon		
31. List Attachments Logs & Deviation Report							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude			Longitude		NAID 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>		Date: <u>6/4/09</u>	
E-mail Address: <u>sdavis@marbob.com</u>							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 616'	T. Strawn 11835'	T. Kirtland	T. Penn. "B"
B. Salt 2207'	T. Atoka 12051'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2466'	T. Morrison	
T. Drinkard	T. Cherry Canyon 3408'	T. Todilto	
T. Abo	T. Brushy Canyon 5241'	T. Entrada	
T. Wolfcamp 9421'	T. Morrow 12591'	T. Wingate	
T. Penn	T. Rustler 485'	T. Chinle	
T. Cisco-Canyon	T. Bone Spring 6263'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology