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Submit One Copy To Appropriate District	State of New Mexic	co	Form C-103
Office District I	Energy, Minerals and Natural	Resources	March 18, 2009
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION D	IVISION	30-015-21974
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8750)3 	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROPOSA		l l	7. Lease Name or Unit Agreement Name R.V. State
DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS)	TION FOR PERMIT" (FORM C-101) FOR S	SUCH	8. Well Number
· — —	as Well Other		3
2. Name of Operator			9. OGRID Number
1	G. Operating, LLC		229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas S	Ste. 1300 Midland, TX 79701		Loco Hills (Q.G. S.A.)
4. Well Location			
	from the North line and 1980 feet	from the East lin	A
Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section 32 Township <u>18S</u> Range 29E NMPM County <u>Eddy</u>			
Section 32 Township 1	11. Elevation (Show whether DR, RI		
Section 32 Township I	11. Elevation (Snow whether DR, Rr	LD , K1, GK, etc.)	
12. Check Appropriate Box to	Indicate Nature of Natice Pan	ort or Other D	loto
12. Check Appropriate Box to	indicate Nature of Notice, Kep	on or Other D	rata
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
			· · · · · · · · · · · · · · · · · · ·
		OMMENCE DRIL	
 -		ASING/CEMENT	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
	have been addressed as per OCD ru		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, ret	urn this form to the appropriate Dist	crict office to sche	edule an inspection.
SIGNATURE C	TITLE D.	1.4 A14	DATE 05/20/00
SIGNATURE_	IIILE Reg	ulatory Analyst	DATE <u>05/28/09</u>
TYPE OR PRINT NAME Kanicia Ca	arrillo E-MAIL: kcarrillo	a@cancharaca	CAS COM DLIONE: 422 695 4222
For State Use Only	E-MAIL. REALTHE	oweone notesoure	ces.com PHONE: <u>432-685-4332</u>
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APPROVED BY:	TITLE	- Ko-KO	DATE 6/2/09
Conditions of Approval (if any):			17
Conditions of Approval (if any):		,	/ /