

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JUN 17 2009

Form C-10
June 16, 200

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,
PLUGBACK, OR ADD A ZONE**

¹ Operator Name and Address Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ API Number 30 - 15 - 37127
³ Property Code	⁵ Property Name Oldtimer BLL State Com	⁶ Well No 1
⁹ Proposed Pool 1 Wildcat Mississippian		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	18S	27E		660'	South	1650'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code Gas	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3547'
¹⁶ Multiple N	¹⁷ Proposed Depth 10600'	¹⁸ Formation Chester	¹⁹ Contractor	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5"	13.375"	48#	400'	425	0
12.25"	9.625"	36#	2500"	850	0
8.75	5.5"	15.5#	10600	2400	0

²² Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary.

²³

Yates Petroleum Corporation proposes to drill/test the Mississippian and intermediate formations Approximately 400' of surface casing will be set and cement circulated to shut off gravel and carvings If commercial, production casing will be run and cemented, well perforated and stimulate as needed for production.

MUD PROGRAM 0-400' FW/Gel; 400'-2,500' Brine Water; 2,500'-9,950' Cut Brine, 9,950'-10,600' Salt Gel/Starch/ 4-6%KCL

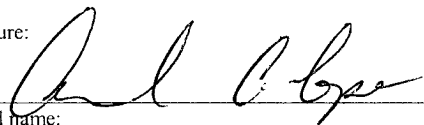
BOPE PROGRAM A 5000# BOPE will be installed on the 9 625" casing and tested daily

No H2S is anticipated.

C-144 5/4/09 OCD permit # 0209298 attached (Previously Approved APD # 30-015-34824)

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:
Cy Cowan

Title
Land Regulatory Agent

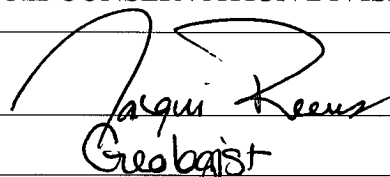
E-mail Address
cy@yatespetroleum.com

Date
6/16/09

Phone:
575-748-4372

OIL CONSERVATION DIVISION

Approved by:



Geologist

Title:

Approval Date:

6/19/2009

Expiration Date:

6/19/2011

Conditions of Approval Attached ☐

1625 N. French Dr., Hobbs, NM 88240

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37127	² Pool Code	³ Pool Name Wildcat Mississippian
⁴ Property Code	⁵ Property Name OLDTIMER BLL STATE COM	⁶ Well Number 1
⁷ OGRID No.	⁸ Operator Name YATES PETROLEUM CORPORATION	⁹ Elevation 3547

10 Surface Location


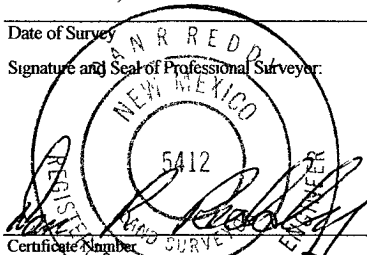
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	18-S	27-E		660	SOUTH	1650	EAST	EDDY

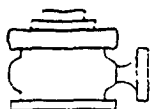
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acre	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
E/2 320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

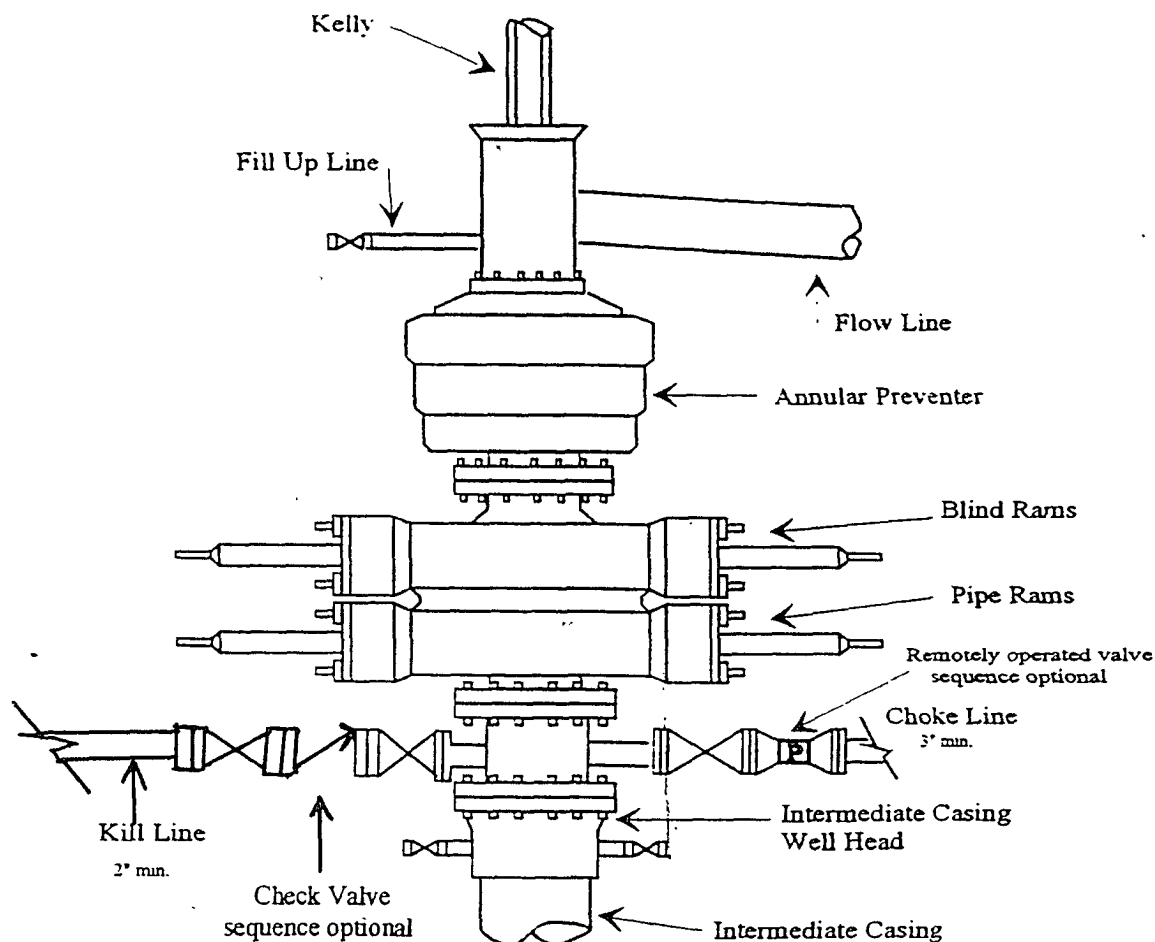
16				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: center;">  Signature _____ Date 6/16/09 </p> <p>Cy Cowan Printed Name Land Regulatory Agent</p>
		648		
		LAT N32.71292 LON W104.22888		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 18, 2006</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;">  </div> <p>DAN R. REDDY NM PE & PS #5412</p>
			<p>660'</p> <p>1650'</p>	



Yates Petroleum Corporation

BOP-4

Typical 5,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

