

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ENTERED
7-1-09

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 28 2009

Form C-105
July 17, 2008

1. WELL API NO.

30-015-32705

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Juneau 31 Fee Com

6. Well Number:

1

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Add Bone Spring perf

8. Name of Operator
BOPCO, L.P.

9. OGRID
260737

10. Address of Operator
P.O. Box 2760 Midland, TX 79702

11. Pool name or Wildcat
Carlsbad E (Bone Spring)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:
3
31
21S
28E
1980'
South
660'
West
Eddy

BH:

13. Date Spudded
05/27/2009

14. Date T.D. Reached
06/10/2009

15. Date Rig Released
10/08/2003

16. Date Completed (Ready to Produce)
06102009

17. Elevations (DF and RKB, RT, GR, etc)
3116' GR

18. Total Measured Depth of Well
12,237'

19. Plug Back Measured Depth
12,168'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
NA

22. Producing Interval(s), of this completion - Top, Bottom, Name
7,824'-7,834' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

13-3/8"

48#

560'

17-1/2"

500 sxs

0' Circ

9-5/8"

40#

2746'

12-1/4"

650

0' Circ

5-1/2"

17#

12,232'

8-3/4"

1000

Circ

2100

CBL 2621'

DV @ 9256'

24. LINER RECORD

25. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-7/8"

7,737'

7,507'

26. Perforation record (interval, size, and number)
7,824-34' 0.380 30 holes Producing
10,680-98' 0.380 Beneath CIBP @ 10,650'
10,792-98' 0.380 Beneath CIBP @ 10,650'
11,858-68' 0.380 Beneath pkr w/ plug @ 11,713'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7824-7834'

Acidize w/ 5,000 gals 15% HCl

7824-7834'

Frac w/ 115,565 gals produ H2O

w/ 10,750# 14/40 LiteProp 108

28. PRODUCTION

Date First Production
06/10/2009

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test
06/19/2009

Hours Tested
24 hrs

Choke Size
WO

Prod'n For Test Period

Oil - Bbl
22

Gas - MCF
160

Water - Bbl.
9

Gas - Oil Ratio
7272.73

Flow Tubing Press.
120

Casing Pressure
10

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By

31. List Attachments
NA

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

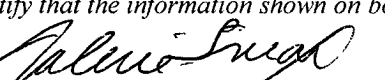
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Valerie Truax Title Regulatory Admin Assistant Date 06/25/2009

E-mail Address vltruax@bassnet.com