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FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		LC048468 (SHL); NM06347
		6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (APD) for su	cn proposais.	
SUBMIT IN TRIPLICATE- Other instructions on	reverse side.	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Gas Well Other	<u>.</u>	8. Well Name and No.
2. Name of Operator EOG RESOURCES, INC.		Sand Tank 18 Fed Com 4H
3a Address 3b. Phone No. (include area code)		9. API Well No. 30-015-36617
P.O. Box 2267 Midland, Texas 79702 432 686 3642		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880'FSL & 2310'FEL (U/LJ) Sec 18, T18S,R30E		Sand Tank; Bone Spring 11. County or Parish, State
1980'FSL & 2310'FWL (U/LK) Sec 17,		Eddy, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	, , , , , , , , , , , , , , , , , , ,
Acidize Deepen	Production (Star	t/Resume) Water Shut-Off
Notice of Intent Alter Casing Fracture Tr	eat Reclamation	Well Integrity
Subsequent Report Casing Repair New Const		Other
Final Abandonment Notice Change Plans Plug and A Convert to Injection Plug Back	_	
Convert to injection Frug Back	water Disposar	
The APD required setting the 8-5/8" 32# J55 LTC casing at 3300'. Ou BLM field rep (Bob Hopkinson) to set the casing at 3231'. Offset data seat will be in competent rock. The casing seat should be approximated we amend the cement program as follows: 1) Lead Cement - Class 'C' + 2.00% SMS + 1.00% R-3 + 0.25 lb/sk Concept Changed to meet compressive strength requirements	indicates that the salt section ely 30' below the top of the Sa	will be adequately covered and the casing in Andres.
19/4 500 psi CS in 21 hrs @ 80 degrees F	NUMBER	8) 6000 m
Changed to meet compressive strength requirements 500 psi CS in 21 hrs @ 80 degrees F 2) Tail Cement - Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Station Omitted 1% CaCl2 in order to have sufficient pump time Pump time with no CaCl2 = 2 hrs 40 minutes. Pump time with 1% CaCl2 = 1 hr 30 minutes	with ce,	ment charges
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)		
Donny G. Glanton	Title Senior ROW Lease Operations Representative	
Signature Om D. Mus	Date 6/19/7	z · APPROVED
THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by	Title	JUN 19 2009
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea	tor	ml
which would entitle the applicant to conduct operations thereon.	Ome	WESLEY W. INGRAM PETROLEUM ENGINEER
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and willfully to within its jurisdiction.	o-make-to-any-department-or agency-of-ine-United

(Instructions on page 2)