Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
JUN 30 AMERICA Serial No

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

NMNM-109644 SHADDY NOTICES AND DEDORTS ON WELLS

Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		o it indian. Another of it	o If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreemer	7. If Unit of CA/Agreement, Name and/or No	
1 Type of Well				
Oil Well Gas Well Other		8 Well Name and No Vikings Federal Com	8 Well Name and No Vikings Federal Com #1	
2 Name of Operator Mack Energy Corporation		9 API Well No		
3a. Address 3b. Phone No. (include area code)		10 Field and Pool or Expl	oratory Area	
P.O. Box 960 Artesia, NM 88210-0960 (575) 748-1288		County Line Tank; Ab		
4 Location of Well (Footage, Sec., T,R,M, or Survey Description)		11. Country or Parish, State		
355 FNL & 330 FEL, Sec. 20 T16S R29E	z 330 FEL, Sec. 20 T16S R29E Eddy, NM			
12. CHECK THE APPROPRIATE BOX	X(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER E	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Deepen	Production (Start/Resume)	Water Shut-Off	
Alter Casing		Reclamation	Well Integrity	
Subsequent Report Casing Repair	= =	Recomplete	Other	
Final Abandonment Notice Convert to Injection		Temporarily Abandon Water Disposal		
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) Mack Energy Corporation proposes to change the casing solution casing: Drill 12 1/4 hole, set 8 5/8 J-55 24# ST&C Production casing: Drill a 7 7/8 pilot hole to 7300', log we reduce hole size to 6 1/8" to 11,470'. A split string using a external casing packer and ported collar at 6100' to cement 175sx 61/15/11 Class Poz + add, wt 13.2, yld 1.64 100sx Coackers and strata ports. Safety Factors: 5 1/2 17# HCP-110 LT&C C/B/T 2.554/3 4 1/2 11.6# HCP-110 Buttress C/B/T 3.504	filed only after all requirements, including trings as follows: Set at 380', cmt w/400sx Class II. Set cement plug back to KOF crossover of production casing to 5 1/2 casing back to surface will class C + add, wt 14.8, yld 1.33 Which class C + 349/3.547.	C. Safety factors C/B/T 7. of approximately 6450'. I will be run. 5 1/2" casing 1/715xx 50/50/10 Class C +	376/5.763/5.9. Drill 7 7/8 hole to 6800', from 0-6200' with a add, wt 11.8, yld 2.45 1,470' with isolation	
14. I hereby certify that the foregoing is true and correct Name (Printed)	(Typed)			
Jerry W. Sherrell	Title Production Cle	erk '		
Signature Teny W. Shevell	Date 6/1/09			
	FOR FEDERAL OR STATE O	FFICE USE	r	
Approved by			',	
Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a conduct operations thereon.	lease which would Office	Date Iy to make to any department or ag	ency of the United States any false	