

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="transform: rotate(-45deg);">ENTERED</div> <div style="transform: rotate(45deg);">2-9-09</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			JUL - 6 2009 Form C-105 July 17, 2008											
1. WELL API NO. 30-015-36645																
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Higgins 33													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: 1H													
8. Name of Operator OGX Resources LLC			9. OGRID 217955													
10. Address of Operator P. O. Box 2064 Midland, Texas 79702			11. Pool name or Wildcat Loving Brushy Canyon, East													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	I	33	23S	28E		2300	South	660	East	Eddy						
BH:	L	33	23S	28E		1980	South	350	West	Eddy						
13. Date Spudded 10-10-08	14. Date T D. Reached 11-28-08	15. Date Rig Released 11-30-08		16. Date Completed (Ready to Produce) 12-24-08 6-10-09		17. Elevations (DF and RKB, RT, GR, etc) 3066' GR										
18. Total Measured Depth of Well 10,916'		19. Plug Back Measured Depth 10,862'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Brushy Canyon 6056' - 6120'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		515		17 1/2		450 sx		None						
9 5/8"		36#		2500		12 1/4		800 sx		None						
5 1/2"		17#		10,816		7 7/8		2250 sx		None						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD									
							SIZE		DEPTH SET							
							2 7/8"		6875'							
26. Perforation record (interval, size, and number) Perf 6110-6120 (10' 2 jsp) 6056-6070 (14' 2 jsp) 48 holes total																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6056' - 6120'</td> <td>140,000 gals slick wtr pad, 106,000# 20/40</td> </tr> <tr> <td></td> <td>White sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6056' - 6120'	140,000 gals slick wtr pad, 106,000# 20/40		White sand
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6056' - 6120'	140,000 gals slick wtr pad, 106,000# 20/40															
	White sand															
28. PRODUCTION																
Date First Production 6-10-09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
7-1-09	24			25	108	67										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales							30. Test Witnessed By									
31. List Attachments C-104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Shelley Bush</i>			Printed Name Shelley Bush		Title Production Clerk		Date 7/1/09									
E-mail Address Shelley@ogxresources.com																

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6180'	T. Todilto	
T. Abo	T. Morrow	T. Entrada	
T. Wolfcamp	T. Morrow Clastics	T. Wingate	
T. Penn	T. Brushy Canyon 5196'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

lo. 1, from.....to.....feet.....
 lo. 2, from.....to.....feet.....
 lo. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology