Office	State of New Mexico		Form C-103 June 19, 2008	
District I Energy, Minerals ar 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Julie 19, 2008	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA	OIL CONSERVATION DIVISION		30-015-36978	
District III 1220 South S	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe,	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505	s Dr , Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name ENRON STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	·		8. Well Number #15	
2. Name of Operator		9. OGRID Number 25533	9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P.		10 P 1 W11		
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)		
4. Well Location		Trou Euro, Giorica 1 050 14	2 (30030)	
Unit Letter D : 990 feet from the NORTH line and 330 feet from the WEST line				
Section 31 Township 17-S Range 28-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3621' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
	☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ L ☐ CASING/CEMENT JOB ☒			
PULL OR ALTER CASING ☐ MULTIPLE COMPL DOWNHOLE COMMINGLE ☐	LI CASING/CEMENT	CASING/CEMENT JOB		
_				
OTHER: Spud & Surface & Production Casings 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud well on 6/25/09. Drilled 12-1/4" hole to 360'. Landed 8-3	5/8" 24# J-55 csg @ 346'. C	Emted lead w/150 sx (203 cf)	C cmt w/2%	
Cacl2 & 1/8# pol-e-flake. Tailed w/200 sx (270 cf) C cmt w/2% Cacl2. Circ 156 sx cmt to surface. On 6/26/09, PT 8-5/8" csg to 1000 psi for 30 min – OK.				
Drilled 7-7/8" hole to TD3700' on 7/3/09. Ran open hole logs. On 7/3/09, landed 5-1/2" 17# J-55 csg @ 3683'. Cmted lead w/400 sx				
(756 cf) 35/65 poz C cmt w/0.125# pol-e-flake, 3# salt, & 3# gilsonite & tailed w/400 sx (532 cf) C cmt w/0.125# pol-e-flake, 0.4% Lap-				
1, 0.5% CFR-3, & 1/4# Deair. Circ 178 sx cmt to pit. Plan to pre 7/4/09.	essure test csg during comple	etion operations. Released dr	rilling rig on	
//4/07.			l.	
Spud Date: 6/25/09 Dril	ling Rig Release Date:	7/4/09		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Petroleum Engineer - Agent DATE 7/8/09				
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only				
FOI State OSt Only				
APPROVED BY: TITLE	Goologis	DATE 7	113/09	
Conditions of Approval (if any):	v	,,	•	