Office			1 d 2 1	
District I	Copies To Appropriate District	State of New Mexic Energy, Minerals and Natural	-	JUL 2 1 2009 Form C-10 June 19, 200
625 N Fr	rench Dr , Hobbs, NM 88240	55 y y y y y y y y y y y y y y y y y y		WELL API NO.
<u>District II</u> 1301 W G	rand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-005-61569 5. Indicate Type of Lease
District III				STATE X FEE
District IV			5	6. State Oil & Gas Lease No.
1220 S. St 37505	Françıs Dr , Santa Fe, NM			LG-563
(DO NOT	USE THIS FORM FOR PROPO NT RESERVOIR USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Smernoff NL State
		Gas Well X Other		8. Well Number 4
2. Name	e of Operator			9. OGRID Number
A data		Lime Rock Resources A, L.P.		255333
5. Addre	ess of Operator Heritage F	Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002		10. Pool name or Wildcat Pecos Slope Abo
1 Wall	Location			
		_feet from the <u>South</u> line and <u>1</u>	980 feet fi	rom the <u>West</u> line
	Section 2		ange 24E	NMPM Chaves County
		11. Elevation (Show whether DR, RK		
		3,922.4' GI		2.37 (P.)
	R ALTER CASING	MULTIPLE COMPL C	ASING/CEMEN	т јов
DOWNH OTHER:		O'	THER:	
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DOWNH DTHER: 13. E 0 0	OLE COMMINGLE	leted operations. (Clearly state all pertions). SEE RULE 1103. For Multiple C	THER: inent details, an completions: At	d give pertinent dates, including estimated dates datach wellbore diagram of proposed completi
DOWNH DTHER: 13. E 0 0 1/09: S	OLE COMMINGLE	leted operations. (Clearly state all perti	THER: inent details, an completions: At	d give pertinent dates, including estimated dates datach wellbore diagram of proposed completi
DOWNH <u>DTHER:</u> 13. E o o 1/09: S 2/09:	OLE COMMINGLE	leted operations. (Clearly state all pertions). SEE RULE 1103. For Multiple C D wellhead – NU BOP – work packer -	THER: inent details, an completions: At - came loose – s	d give pertinent dates, including estimated da ttach wellbore diagram of proposed completi start out of hole w/ tubing – SDFD
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DOWNH <u>DTHER:</u> 13. E o o 1/09: S 2/09: S C 3/09:	OLE COMMINGLE	D wellhead – NU BOP – work packer – cker – RIH and set CIBP @ 3,485' – Porf f @ 1,455' – POH – RIH w/ packer and	THER: inent details, an completions: At - came loose – s OH – RIH – Cin d pump 25 sack	d give pertinent dates, including estimated da ttach wellbore diagram of proposed completi start out of hole w/ tubing – SDFD rculate plugging mud – spot 25 sacks on top o ts – POH – SDFD
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DOWNH <u>DTHER:</u> 13. E o o (1/09: (2/09: (2/09: (3/09: (3/09: (5) (6/09: (5) (5) (6/09: (5) (5) (5) (5) (5) (5) (5) (5)	OLE COMMINGLE	leted operations. (Clearly state all pertions). SEE RULE 1103. For Multiple C D wellhead – NU BOP – work packer – cker – RIH and set CIBP @ 3,485' – Perf @ 1,455' – POH – RIH w/ packer and g @ 1,351' – POH – RIH and perf @ 9 – No tag – Re-spot 40 sacks – POH – V	THER: inent details, an completions: At - came loose – s OH – RIH – Cin d pump 25 sack 00' – POH – RI WOC – Start in - Circulate 25	d give pertinent dates, including estimated da ttach wellbore diagram of proposed completi start out of hole w/ tubing – SDFD rculate plugging mud – spot 25 sacks on top o ts – POH – SDFD IH and pump 40 sacks – POH – SDFD
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SIGNATURE	TITLE <u>V</u>	/ice President – Operations DATE <u>13 July 2009</u>
Type or print name <u>C. Tim Miller</u> E-mail address: For State Use Only		Dimerockresources.com PHONE: (713) 292-9514 Approved for plussing of well bore only.
APPROVED BY		Liability under bond is retained pending receipt of C.103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page_under DATE 7/2/
Conditions of Approval (if any):		Forms, nww.emprdistateinmius/ocd.

