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APPROVED	

Form 3160- 5	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-ARTESIA FORM APPROVED OMB No 1004- 0137 Expires July 31, 2010							
(August, 2007)	DEPARTMENT OF TH		<i>lt 1</i> .	7-200	OMB No 1004-013			
	BUREAU OF LAND M.		-411 7	7 2000	Expues July 31, 201	10		
OLI	UDDU NOTICEC AND DE	DODEC ON NU		5 Lease	Serial No	1		
	NDRY NOTICES AND RE ot use this form for proposals			6 1t Indi	NMNM10623			
	loned well. Use Form 3160-3 (] """	an, Anonce, or Tribe Name	۳		
	TRIPLICATE - Other Instruc	ctions on page 2.		7 If Uni	t or CA Agreement Name a	and/or No		
l Type of Well X Oil Well Gas Well	Other			8 Well 1	Name and No			
2 Name of Operator					Loco Federal #	ŧ7		
Marbob Energy Corpora	ation	1		9. API W	Vell No			
3a. Address P.O. Box 227		3b. Phone No. (mclude area code)			30-015-36638			
Artesia, NM 88211-022	27	575-748-3303			10 Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec. 7		Lat.		I	Loco Hills; Glorieta	a-Yeso		
900' FNL & 1650' FEL, Unit B (NWNE)				11 Cour	11 County or Parish, State			
Sec 21-T17	'S-R30E	Long.			Eddy	NM		
12. CHECK APPROI	PRIATE BOX(S) TO INDICA	TE NATURE OF N	IOTICE, REP	ORT, OR (OTHER DATA			
TYPE OF SUBMISSION		TYP	E OF ACTIO	٧				
Notice of Intent	Acidize	Deepen	Production	ı (Start/ Resun	ne) Water Shut-	-off		
	Altering Casing	Fracture Treat	Reclamati	on	Well Integri	ity		
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other			
	Change Plans	Plug and abandon	Temporarı	ly Abandon	Completion (Operations		
Final Abandonment Notice	Convert to Injection	Plug back	Water Dis	posal				
following completion of the involtesting has been completed. Final determined that the site is ready for 1/14/09 MIRU WOU. 1/15/09 Logged from P 1/20/09 Frac 5993-6164 CBP @ 5825'. Perforate 132701 gal fluid. ISIP 1 w/5000 gal 15% HCL. Set CBP @ 4825'. Perforate 189326 gal fluid. ISIP 8 1/22/09 Clean out sand	work will performed or provide the lived operations of the operation result at Abandonment Notice shall be filed in final inspection.) BTD up to 4000'. Perforate it w/103325# 16/30 Ottawa ed Yeso 5542-5756' (20). A 1095#, AIR 71 BPM, AIP 32 Frac w/311935# 16/30 Ottawa orated Yeso 4430-4748'. Ac 195#, AIR 76 BPM, AIP 260 & CBP's. Push to PBTD @ 2 7/8" tubing, set @ 6240".	d Yeso 5993-616 sand & 66588 ga cdz w/3500 gal 1 250#. Set CBP @ wa sand & 21699 dz w/ 3500 gal 1500#.	4' (20). Acd fluid. ISIP 5% HCL. For gal fluid. From HCL.	lz w/2000 930#, AIF rac w/182 forated Ye ISIP 1275	gal 15% HCL. R 66 BPM, AIP 242 832# 16/30 Ottawa eso 4974-5348' (20) #, AIR 83 BPM, AI	25#. Set sand & Acdz IP 3509#.		
14 I hereby certify that the foregoing i	s true and correct							
Name (Printed' Typed)		Title Produ	ction Assista	ant				
Stormi Davis		11000						
Signature	-	Date 6/25/0)9	ACC	CEPTED FOR I	RECORD		
100 d	THIS SPACE END E	EDEBAL OB ST	ATE OFFICE					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

JUL 1 1 2009 Approved by

Conditions of approval, if any are attached Approval of this notice does not warrant or Title certify that the applicant holds legal or equitable title to those rights in the subject lease office.

Which would entitle the applicant bound operations thereon of the applicant holds legal or equitable title to those rights in the subject lease office.

Which would entitle the applicant to conduct operations thereon of the subject lease of the property of the property of the subject lease of the property of the subject lease of the property o