

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 29 2009

Form C-103

June 19, 2008

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-015-25993</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Merit Energy Company</p>		<p>6. State Oil &amp; Gas Lease No. LC 029426-B</p>
<p>3. Address of Operator 13727 Noel Rd. Suite 500 Dallas, Texas 75240</p>		<p>7. Lease Name or Unit Agreement Name H E West B</p>
<p>4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>S</u> line and <u>860</u> feet from the <u>W</u> line Section <u>9</u> Township <u>17S</u> Range <u>31E</u> NMPM Eddy County</p>		<p>8. Well Number 035</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 14591</p>
<p>10. Pool name or Wildcat Grayburg-Jackson</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to Injection ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection Order issued 06/01/09

MIRU PU. ND WH. NU BOPE. POOH w/rods LD. Unseat TA & POOH w/production tbg. LD. MIRU reverse unit. PU. RIH w/tapered mill and 6 - 3-1/2" DC's on 2-3/8" workstring. Mill from +/- 3450' past collapsed csg. to TD (3815'). MIRU WL Unit. Correlate to CBL dated 10/19/88. Perforate 4 spf @ the following intervals: 3216'-22'; 3251'-52'; 3255'-58'; 3341'-43'; 3430'-31'; 3437'-39'; 3509'-11'; 3663'-65' & 3687'-90'. RD WL Unit. PU & RIH w/5-1/2" Baker Hornet injection pkr. on 2-3/8" IPC tbg. testing in. Set injection pkr. +/- 50' above perforations. MIRU Service Company. Acidize well. Record ISIP, 5, 10 & 15 min. pressures. RD MO Service Company. Flow back and swab back acid. ND BOPE. Install injection wellhead. RD MO PU. Install fiberglass injection lines to well. Remove pumping unit. Perform MIT. If successful turn well to injection.

Spud Date:

10/05/88

Rig Release Date:

10/13/88

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lynne Moon*

TITLE Regulatory Manager

DATE 06/25/09

Type or print name Lynne Moon

E-mail address:

PHONE: 972-628-1569

For State Use Only

APPROVED BY:

*D. HARRIS*

TITLE

*Compliance Officer*

DATE

*7/24/09*