

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

III 22 2009

Form C-103  
June 19, 2008

WELL API NO. 30-015-37033	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MYOX 16 State Com	
8. Well Number 7H	
9. OGRID Number 14049	
10. Pool name or Wildcat San Lorenzo; Bone Spring	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter N : 660 feet from the South line and 1650 feet from the West line Section 16 Township 25S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3000' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Name Change & Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please change the name of this well:

From MYOX 16 State Com #7

To: MYOX 16 State Com #7H

Effective Date: April 1, 2009

6/24/09 RU HES cmt equipment. Pumped 500 sx cmt, followed by 200 sx cmt down 9 5/8" & 5 1/2" annulus. Displaced 3 bbls. RD HES. Tagged cmt @ 6029' and drilled out. Circulated hole clean. RIH w/4 3/4" bit on 2 7/8" tbg and tagged @ 8800'.

6/25/09 Perforated Bone Spring 8200' (10), 8400' (11), 8600' (12) & 8800' (12) for total of 45 shots.

6/29/09 Frac 8200-8800' w/347335# Premium white sand & 286970 gal fluid. AIR 86 BPM, AIP 5085#, max psi 6132#, max rate 97 BPM.

7/2/09 Set CBP @ 8090'. Perforated Bone Spring 7300' (6), 7500' (6), 7700' (6) & 7900' (6) for total of 24 shots.

7/3/06 Frac 7300-7900' w/315639# Premium white sand & 274126 gal fluid. ISIP 1022#, AIR 86 BPM, AIP 4948#.

7/8/09 Clean out sand. Drill out CBP @ 8090'. Tag PBTD @ 8800.

7/9/09 Ran 204 jts 2 7/8" J-55 tbg to 6609'.

7/10/09 Hang well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Production Assistant DATE: 7/20/09

Type or print name: Stormi Davis E-mail address: sdavis@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: Jacqui Reeves TITLE: Geologist DATE: 7/23/09

Conditions of Approval (if any):