DISTRIBUTION

JUL 29 2009

SANTA FE		CONSERVATION COMMISSIO	Form C-194
FILE	. REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE		THE STATE OF THE S	
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE	-	:	
Operator AKCO Oil and Ga	Company		
Address Division of Atlantic P			
Box 1710, Hobbs, New	Morriso 882/0		
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE		
Lease Name	. Well No. Pool Na	me, Including Formation	Kind of Lease
Empire Abo Unit "E"	362 Emp	oire Abo	State, Federal or Fee State
	200 s s m North	1200	m. Fact
Unit Letter A; 12	200 Feet From The North Lin	e and <u>LZUU</u> Feet From	The <u>East</u>
Line of Section 34 , T	ownship 17S Range 2	28E , NMPM,	Eddy County
V			,
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent;
Amoco Pipeline Compa		2300 Continental Nat'1	
Name of Authorized Transporter of C Amoco Production Cor	asinghead Gas X or Dry Gas	Address (Give address to which appro	
Phillips Petroleum (Company		TX
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 34 175 28E	Is gas actually connected? Wh Yes.	en 4/2/79
			4/2/13
COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/2/79	4/1/79	6350'	6303'
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Empire Abo	Abo Reef	6230'	6149 Depth Casing Shoe
Perforations 6230-6240'			6343'
0230 0210	TUBING, CASING, AND	CEMENTING RECORD	0313
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" OD	750'	650
7-7/8"	5-1/2" OD	63431	1750
	2-3/8" OD	6149'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
3/28/79 Length of Test	4/5/79 Tubing Pressure	Flow Casing Pressure	Choke Size
24 hrs	100#	Pkr	48/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
419 bbls	419	0	191
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CEPTIFICATE OF COMPANY	JCF	OU CONSEDVA	TION COMMISSION
CERTIFICATE OF COMPLIA	vee.		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
* ****		i i	
		TITLE	
Films		This form is to be filed in compliance with RULE 1104.	
1811	nature)	well this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation
Dist. Drle. Supt.		tests taken on the well in acco	rdance with RULE 111.

(Title) 4/25/79 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply