

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUL 29 2009

Form C-103
Revised 10-1-78

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APR 26 1979

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐O. C. C.
ARTESIA, OFFICEName of Operator Arco Oil and Gas Company
Division of Atlantic Richfield CompanyAddress of Operator
Box 1710, Hobbs, N.M. 88240

Location of Well

UNIT LETTER A 1200 FEET FROM THE North LINE AND 1200 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3675.9' GR

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

E-7832

7. Unit Agreement Name
Empire Abo Pressure
Maintenance Project

8. Farm or Lease Name

Empire Abo Unit "E"

9. Well No.

362

10. Field and Pool, or Wildcat

Empire Abo

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐WELL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒ Prod CsgOTHER Log, Perf, Acidize & Complete ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 7-7/8" hole to 6350' @ 6:00 AM 3/13/79. Ran GR-DLL w/RXO, GR-CN Comp Density & Neutron logs. RIH w/5-1/2" OD 15.5# J-55 csg, set @ 6343'. FC set @ 6303', DV tool @ 3818'. Cmdt 1st stage w/25 BFW, 10 bbl Chem Wash, 10 BFW, 350 sx BJ Lite cont'g 1/4# celloflake, 5# Gilsonite, 5# salt followed by 350 sx 50/50 LP, 2% Gel, 3# salt/sk. BP @ 1:00 PM 3/15/79. Circ 200 sx cmt to pit. Cmdt 2nd stage w/1450 sx Thik-set cmt, 2% CaCl & 1/4# celloflake/sk. BP @ 7:00 PM 3/15/79. Circ 200 sx cmt to pit. WOC 72 hrs. RIH w/bit, drld DV tool @ 3800'. CO hole to 6303'. Ran CBL-GR. Pressure tested csg to 1000# 30 mins OK. Perf'd Abo 6230-6240' w/2 JSPF. RIH w/Mod R pkr on 2-3/8" OD tbg, set pkr @ 6149'. Swbd 1 hr, kicked off flwg. Flwd 21 BO & 15 BW in 1 hr, FTP 40-75#. Acidized perfs 6230-40' w/150 gals 15% HCL-LSTNE-FE acid, 1000 gal gel CaCl wtr, 1000 gal gel LC, 1500 gal 15% HCL-LSTNE-FE, flushed w/24 BLC. On 21 hr test flwd 30 BO, 0 BW & 78 MCFG on 48/64" ck, FTP 90#, GOR 2600:1. On 24 hr potential test 4/5/79 flwd 419 BO, 0 BW & 191 MCFG, 100# FTP on 48/64" ck, GOR 456:1. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Dist. Drlg. Supt.DATE 4/24/79APPROVED BY W. A. GressettTITLE SUPERVISOR, DISTRICT IIDATE APR 27 1979

CONDITIONS OF APPROVAL, IF ANY: