Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37072
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	GJ West Coop Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	10. Pool name or Wildcat GJ;7RVS-QN-GB-Glorieta-Yeso 97558
4. Well Location	
Unit Letter <u>C</u> : 330 feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line	
Section 22 Township 17S Range 29E N 11. Elevation (Show whether DR, RKB, RT, GR	MPM County Eddy
11. Elevation (Snow whether DR, RRB, RT, GR 3555 GR	, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL \ TEMPORARILY ABANDON CHANGE PLANS COMMENCE	WORK ☐ ALTERING CASING ☐ E DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: OTHER	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
07/07/09 Perf Lower Brinbry @ 5120 – 5320, 2 SPF, 48 holes.	
07/08/09 Acidize w/ 2,500 gals 15% acid. Frac w/ 115,626 gals gel, 146,200# 16/30 BASF sand, 33,800# Super LC sand. CBP @ 5090. Perf Middle Blinbry @ 4850 - 5050, 2 SPF, 36 holes. Acidize w/	
3,500 gals 15% acid. Frac w/ 116,087 gals gel, 146,200# 16/30 BASF sand, 31,900# Super LC	
sand.	
CBP @ 4800. Perf Upper Blinbry @ 4550 - 4750, 2 SPF, 36 holes. Acidize w/ 2,500 gals 15% acid. Frac w/ 114,500 gals gel, 148,400# 16/30 BASF sand, 30,000# Super LC sand. CBP @ +	
4260. Perf Paddock @ 3972 - 4210,12 SPF, 29 holes. Acidize w/ 2,500 gals 15% acid. Frac w/	
98,856 gals gel, 104,700# 16/30 BASF sand, 15,400# Super LC sand.	
07/12/09 Drill out CBP's. PBTD 5443. 07/13/09 TIH w/ 160jts 2-7/8" J55 tbg, EOT @ 5249. RIH w/ 2.5x	(2)(24 numn
07/14/09 Turn to production.	
Spud Date: 6/19/09 Rig Release Date: 6/25/09	
Nig Release Date.	
Thombus set 6. Above the in Connection also a linear condition to the condition of the cond	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst DATE 07/16/09	
Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com PHONE: 432-685-4332	
For State Use Only	
APPROVED BY: DATE 7/29/29	
Conditions of Approval (if any):	