

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC048468 SHL; LC063621A BHL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sand Tank 18 3H

Fed Com

9. API Well No.

30-015-36579

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1990' FNL & 2100 FEL, U/L G

Sec 18, T18S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | completion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/07/09 TD at 12220' MD.

11/08/09 Ran 289 jts 5-1/2", 17 #, N-80 LTC casing set at 12212'.

Cemented w/ 750 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 750 sx 50/50 POZ H, 14.2 ppg, 1.30 yield.
Circulated 64 sx to surface. Released rig.

03/24/09 MIRU for completion.

Perforated from 11410' to 11910', 0.42", 42 holes.

Frac w/ 4229 gals 7.5% HCL acid, 157447 lbs 16/30 sand, 20326 lbs 20/40 sand, 21517 lbs 16/30 Super LC sand, 2766 bbls water.

Perforated from 10410' to 11160', 0.42", 42 holes.

Frac w/ 4000 gals 7.5% HCL acid, 156746 lbs 16/30 sand, 19929 lbs 20/40 sand, 22170 lbs 16/30 Super LC sand, 3437 bbls water.

03/25/09 Perforated from 9410' to 10160', 0.42", 42 holes.

Frac w/ 4108 gals 7.5% HCL acid, 158194 lbs 16/30 sand, 19592 lbs 20/40 sand, 23247 lbs 16/30 Super LC sand, 3267 bbls water.

Perforated from 8410' to 9160', 0.42", 42 holes.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 3/30/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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☐ Change Plans

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☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

completion

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3/25/09 Frac w/ 4000 gals 7.5% HCL acid, 163794 lbs 16/30 sand, 17967 lbs 20/40 sand, 23924 lbs 16/30 Super LC sand, 3210 bbls water. Flowback.

3/28/09 RIH to drill out frac plugs and clean out well.

4/02/09 RIH w/ 2-7/8" production tubing and packer set at 7289'.

Prep to install pumping unit.

4/04/09 Install pumping unit.

4/06/09 Place well on production.

4/09/09 Turned well to sales.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title **Regulatory Analyst**

Signature



Date **4/20/09**

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Approved by

Title

Date

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