Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR.

BUREAU OF LAND MANAGEMEN

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

BUREAU OF	5 Lease Serial No.				
SUNDRY NOTICES	NM 02953-C 6. If Indian, Allottee or Tribe Name				
Do not use this form for abandoned well. Use Fort			6. If Indian, Anotice of Thoe Name		
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or N				
1. Type of Well			8. Well Name and No James Ranch Unit 112H		
2. Name of Operator			Calles Faltai Offic 11211		
EOG Resources Inc.					
3a. Address 3b. Phone No. (include area co			30-015-36722		
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey)		432-686-3689	10. Field and Pool, or Exploratory Area Southeast Quahada Ridge; Del		
500' FSL & 200' FEL, U/L P	·		Southeast Quantum Ridge, Det		
Sec 36, T22S, R30E			11. County or Parish, State		
555 557 11157 1551		. •	Eddy NM		
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
	1				
TYPE OF SUBMISSION		TYPE OF AC	TION		
Notice of Intent	Acidize	Deepen Pro	oduction (Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat Re	clamation Well Integrity		
X Subsequent Report	Casing Repair	New Construction Re	complete X Other		
, , , , , , , , , , , , , , , , , , , ,	Change Plans				
Final Abandonment Notice			COMPLECTOR		
	Convert to Injecti	on Plug Back W	ater Disposal		
following completion of the involved operations. It testing has been completed. Final Abandonment is determined that the final site is ready for final inspections of the involved operations. It is the involved operations. It is the involved operations of the involved operations. It is the involved operations. It is the involved operations of the involved operations. It is the involved operations. It is the involved operations of the involved operations. It is the involved operations of the involved operations. It is the involved operations of the involved operations of the involved operations of the involved operations. It is the involved operations of the involved operations of the involved operations of the involved operations. It is the involved operations of the involved operation operation operations operation operations of the involved operation operation operations operation operations operation operations operation operations operation operations operation operations operation operation operation operation operations operation op	Notices shall be filed or	n a multiple completion or recompletion aly after all requirements; including rec	n in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has		
1/30/09 Ran 269 jts 5-1/2", 17 #	, N-80 LTC casi	ng set at 11391'.			
Cemented w/ 410 sx 50/50			50/50/2 POZ H, 14.2 ppg,		
		ed rig. SI waiting on co	-		
3/20/09 MIRU to drill DV tool. Run CBL.	Drill out DV to	ol at 4173'. Tested casi	ng to 2000 psi. Test good.		
3/21/09 RIH to log. Log from 78					
3/22/09 Perforated from 10390' t	0 11289', 0.42"	, 37 holes.			
3/23/09 Prep for frac.	100 o	bbls 25 # Linear gel, 15	1250 The 16/20 cond		
		LC sand, 2698 bbls water.	1350 IDS 16/30 Salki,		
Perforate from 9200' to					
			1350 lbs 16/30 sand, 18751 lbs		
20/40 sand, 20045 lbs 16	/30 SLC sand, 2	678 bbls water.			
Perforate from 8000' to	8900', 0.42", 3	7 holes.			
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)			•		
Stan Wagner		Title Regulatory An	alvst		
Signature day	-	Date 4/17/09			
THIS	SPACE FOR FED	ERAL OR STATE OFFICE US			
Approved by	;	Title	Date		
		if that			
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sultable the applicant to conduct operations thereon.		Office			

Form 3160-5 (August 2007)

1. Type of Well X Oil Well 2. Name of Operato

3a. Address

P.O. Box 22 4. Location of Well 500' FSL &

> > Final Abandonment Notice

UNITED STATES EPARTMENT OF THE INTERIOR

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No.	
					6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICAT	FE - Other instruction	ons on page 2		7. If Unit or CA	A/Agreement, Name and/or	
Type of Well X Oil Well Gas Well Other Name of Operator				8. Well Name a		
EOG Resources Inc.					9. API Well No.	
Address	3b Phone No (include area code)		30-015-36722 10. Field and Pool, or Exploratory Area			
P.O. Box 2267 Midland, Texas 79702		432-686-3689				
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)		*	Southeast	Quahada Ridge; Del	
500' FSL & 200' FEL, U/L P					,	
Sec 36, T22S, R30E			11. County or Parish, State			
		4		Eddy	NM	
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acıdize	Dеереп	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity X Other	

Plug and Abandon

Plug Back

Temporarily Abandon

Water Disposal

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - 4/07/09 Frac w/ 95.8 bbls 7.5% HCl acid, 27716 gals 25 # Linear gel, 20534 lbs 16/30 sand, 182056 lbs 20/40 sand, 36774 lbs 16/30 SLC sand, 2930 bbls water. Flowback.
 - RIH to cement 9-5/8" X 5-1/2" annulus to surface. TOC at 4780' CBL. Set CBP at 5000'. Perforate at 4650'.

Change Plans

Convert to Injection

- RIH and set CICR at 4550'. Pumped 290 bbls 50/50/10 Class C cement lead cement mixed at 11.8 ppg. Pumped 24 bbls Class C Neat tail cement mixed at 14.8 ppg. Had full cement returns Circulated 30 bbls cement to surface. WOC. Wait on drill out.
- 4/14/09 RIH w/ 4-3/4" bit. Tagged TOC at 4530'. Begin to drill cut.
- 4/15/09 Finish drilling out. Fell out of cement at 4682'.

Test squeeze to 500 psi for 30 minutes. Test good.

- RIH to drill out frac plugs and clean out. 4/16/09
- 4/19/09 RIH w/ 2-7/8" production tubing set at 6868'. RIH w/ pumping assembly.

Prep to install pumping unit.

4/20/09 Install pumping unit. 4/21/09 Start pumping unit and turn production to t	est tanks.					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analyst					
Signature Ital War	Date 4/22/09					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person ki	nowingly and willfully to make to any department or agency of the United States any false,					