AUG - 4 2009 OCD-AK1ESIA

Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.		FORM APPROVED OMB No 1004-0137 Empires Maich 31, 2007
		5 Lease Senal No
		NMNM 114969
		6 If Indian Allottee or Tribe Name
abandoned wen. Ose Form 5100 - 5 (A	The such proposition	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7 If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other /		8 Well Name and No.
2 Name of Operator BTA Oil Producers		Owl Draw Unit, 20504 JV-P #1 SWD 9 API Well No
3a. Address 104 S. Pecos, Midland, TX 79701	3b Phone No (include area codé) 432-682-3753	30-015-10730 10 Field and Pool or Exploratory Area
4 Location of Well (Footage, Sec. 7, R., M., or Survey Description)		Wildcat
UL -K-, Sec. 18, T26S-R27E		11 County or Parish, State
1980' FSL & 1980' FWL		Eddy Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Deepen Production (Sta	· r
Practine freat I rectamation I won suggesting		
Subsequent Report		
Final Abandonment Notice Convert to Injection	Plug Back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertin If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provi- following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.)	y, give subsurface locations and measured and to de the Bond No on file with BLM/BIA Requiresults in a multiple completion or recompletion.	ne vertical depths of all pertinent markers and zones ed subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once
BTA respectfully submits the following:		
12/13-29/06 Dug'out 13-3/8" surface esg stub, weld on unable to go inside 9-5/8" esg stub. Prep	extension & collar. Filled cellar w/cmt. T to P&A.	est BOP to 5000 psi. Clean out to 1781.
5/10/2007 Spot 77 sv cmt plug 588 - 688'. POH w/20 jts tbg. Spot 56 sx cmt plug surface to 66'.		Cut of wellhead. Install P&A marker.
(Note: This was a re-entry of Jake L. Hamon Owl Draw Unit #1, P&A 2/12/1966)		ACCEPTED FOR RECORD
Aggepted as to plugging of the well bore. Linbility under bond is retained until Surface restoration is completed.		JUL 3 0 2009
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	Tulo Position 12	BUREAU OF LAND MANAGEMENT
Paril Inskeep Title Regulatory Administrator CARLSBAD FIELD OFFICE		MAIOS / CANLODAD FIELD OFFICE
Signature IM Mally Date 05/28/2007		
THIS SPACE FOR	FEDERAL OR STATE OFFICE	USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office -Title 18 USC Section 1001 and Title 43 USC. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)