

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

AUG 12 2009

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 2310 FEL SWNE(G) Sec 28 T23S R31E

5. Lease Serial No

NM40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Pure Gold D Fed 10

9. API Well No.

30-015-35799

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware, West

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Amend 5-1/2"

casing/cementing

program

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc. requests to amend the originally approved 5-1/2" casing and cementing program. This change will help ensure that cement is circulated to surface on each stage of the proposed three stage and a good cement bond.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/22/09

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

AUG 7 2009

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW Changes (Production Section)

Cementing Program:

Interval	Amount sx	Ft of Fill	Type	Gal/Sx	PPG	Ft3/sx
<u>Pack Off Stage Tool (P.O.S.T) @ 4,300'</u> <u>Two Stage DV Tool @ 5,900'</u>						
Production (TOC: 5,900') 1st Stage						
Lead: 5,900' – 8,300' (100% Excess)	510	2,400	Halliburton Super H + 5 pps Gilsonite, 3 pps Salt, 0.5% LAP-1, 0.4% CFR-3, 0.25 pps D-Air 3000, and 0.3% HR-800	8.11	13.2	1.66
Production (TOC: 4,300') 2nd Stage						
Lead: 4,300' – 5,303' (220% Excess)	200	1,003'	Halliburton Interfill C + 5 pps Gilsonite, 0.125 pps Poly-E-Flake	16.14	11.5	2.79
Tail: 5,303' – 5,900' (220% Excess)	200	597'	Halliburton Super H + 0.5 % LAP-1, 0.4 % CFR-3, 5 pps Gilsonite, 3 pps Salt, 0.25 pps D-AIR 3000	8.10	13.2	1.66
Production (TOC: Surface) 3rd Stage						
Lead: 0' – 3,812' (35% Excess)	330	3,812'	Halliburton Interfill C + 0.5 % LAP-1, 0.25 pps D- AIR 3000.	16.7	11.5	2.80
Tail: 3,812' – 4,300' (35% Excess)	100	488'	Halliburton Premium Plus Cement	6.34	14.8	1.33

*See
Attached*

Cementing Summary:

Casing	Hole Size	Interval	TOC	Comp.Strength (24 hrs)
5 1/2" 17# J-55, LTC	7 7/8"	0' – 8,300'	Surface	118 psi Lead 1528 psi Tail



<David_Stewart@oxy.com>

08/03/2009 12:41 PM

To <Wesley_Ingram@nm.blm.gov>

cc

bcc

Subject OXY USA WTP LP - Pure Gold D Federal #10 -
30-015-35799 - 2nd stage Production Cementing

Wesley, I really hate to bother you, but after reviewing the 2nd stage of the production cementing job, drilling is requesting the following change for the #10 and 13 wells. Please see below for the proposed change, also do you need me to file another sundry for the change. As always, I appreciate the help.

Thanks, David S.
432-685-5717

New Proposal

Production (TOC: 4,300')

2nd Stage

Lead:

4,300' - 5,900'

(200% Excess) 500 1600' Halliburton Super H + 0.5 % LAP-1, 0.4 %
CFR-3, 5 pps Gilsonite, 3 pps Salt, 0.25 pps D-AIR 3000, 1%HR-800
8.12 13.2 1.67

Old Proposal filed with Sundry Notice 7/27/09

Production (TOC: 4,300')

2nd Stage

Lead:

4,300' - 5,303'

(220% Excess) 200 1,003' Halliburton Interfill H + 5 pps Gilsonite,
0.125 pps Poly-E-Flake, 0.5% WellLife 734 16.33 11.5 2.81

Tail:

5,303' - 5,900'

(220% Excess) 200 597' Halliburton Super H + 0.5 % LAP-1, 0.4 %
CFR-3, 5 pps Gilsonite, 3 pps Salt, 0.25 pps D-AIR 3000 8.10 13.2
1.66

**Pure Gold D Fed 10
30-015-35799
OXY USA Inc.
August 7, 2009
Conditions of Approval**

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

a. First stage to DV tool, cement shall:

- ☒ **Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job. Engineering staff to be notified.**

b. Second stage above DV tool, cement shall:

- ☒ **Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with third stage cement job. Engineering staff to be notified.**

c. Third stage above DV tool, cement shall:

- ☒ **Cement to circulate. If cement does not circulate, contact the appropriate BLM office.**

WWI 080709