Submit 3 Copies To Appropriate District Office	State of New Me		AUG 12 2009	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO.	December 16, 2008
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-005-60907	
District III	1220 South St. Fran	cis Dr.	5. Indicate Type of Least STATE	ase FEE XX
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	505	6. State Oil & Gas Lea	
1220 S St Francis Dr , Santa Fe, NM 87505			011602	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA PROPOSALS)		JG BACK TO A	7. Lease Name or Unit J. G. O'Brien	Agreement Name
1. Type of Well: Oil Well 🔲 Ga		Disposal Well	8. Well Number #3	
2. Name of Operator Walter Explor	ration Inc.		9. OGRID Number	
3. Address of Operator 6116 N Central Exp #313 Dallas TX	75206		10. Pool name or Wild S. Elkins Fusselman	cat
4. Well Location	1000 Cat Carretta N	15	020	. W line
Unit Letter F :: Section 31	1980 feet from the N Township 7S	Range 29E	830feet from the NMPM Chave	
	11. Elevation (Show whether DR, 4009.4 GR			23 County
Pit or Below-grade Tank Application or				
Pit type Depth to Groundwat Pit Liner Thickness: mil	erDistance from nearest fresh w Below-Grade Tank: Volume		ance from nearest surface wa nstruction Material	.ter
	ppropriate Box to Indicate N	· · · · · · · · · · · · · · · · · · ·		
·	•		-	
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	FENTION TO: PLUG AND ABANDON XX CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORI	LLING OPNS.□ PAN	ERING CASING 🗌
OTHER:	П	OTHER:		
13. Describe proposed or comple	eted operations. (Clearly state all pk). SEE RULE 1103. For Multip	pertinent details, and	d give pertinent dates, ind tach wellbore diagram of	cluding estimated date proposed completion
	SEE Attached	l Exhibits		
	Filed to update/detail (OCD well Recor	<u>·ds.</u>	
		•		
I hereby certify that the information above is tribeen/will be constructed or closed according	ue and complete to the best of my know to NMOCD guidelines \square , a general per	ledge and belief. It	further certify that any pit or) alternative OCD-approved	below-grade tank has plan □.
SIGNATURE 76	TITLE	Engineer	DAT	E_8-10-09
Type or print name J. Brian Walte For State Use Only	er E-mail addres	s: brian@walterx	.com Telephone No.	214 369 4564
APPROVED BY: Conditions of Approval (if any):	JOOL TITLE [ist 2 Jup	Wysser DA	те <i>8/18/09</i>

Start Application process to Plug Back and Inject into Shallower San Andres Zone

7-17 - 08	Sent C-101 Application for permit to plug back to Artesia OCD. Artesia could not approve recommended to send to Santa Fe.
7-29-08	Sent C-108 Application to inject.
8-11-09	Sent C-101 to Santa Fe Will Jones for approval.

Recompletion SWD Permit Granted

10-18-08 Received Approval from OCD <u>Administrative Order SWD-317-A</u> for permission to inject into San Andres 2260'-2700'

Attempt to Plug Back for Injection into Shallow zone

12-1-08	MIRU Vida Unit 21 DD. ND tree. RU BOP. POOH w tbg and packoff
	and overshot and 4 extra jnts. Ld 4 jnts. SDFD. DC 6200

Dig out cellar expose 9 5/8 x 5 ½ annulus valve and 2 3/8"x 5 ½ annulus. RU Basic cementers Midland on loc 10am. TIH w cast iron retainer and 105 jnts tbg (3558") close BOP. Wrong rams. Wait on replacement rams. Start tbg displacement 1:45pm. Pump 15 bbls down tbg OK. Set retainer ok 3358". Load 2 3/8"x 5 ½" annulus w 15 bbls pressure to 500# ok. Mix and pump 280sx at 14.8ppg yield 1.32cf/sx pump 260 sx below retainer and 300" cmt above . Pull 7 stands reverse out to pit w 80 bbls. POOH tbg and stinger. SION. DC 20,940.

called Artesia district office NM oil conservation division got operator got transferred left voice mail requesting ok to set CIBP plus 25' cmt instead of cmt plug over 5 ½'' csg 4:30pm Unbolt "B" section of wellhead expose 5 ½'' slips. Pull "B" section. RU Spear for 5 ½'' pickup on 5 ½'' pull slips. RU Rotary Wireline & PU for freepoint on 5 ½''

2437' 0% Free

2495' 50% Free

2500' 20% Free

2550' 100% Stuck

Shoot 5 ½" at 2434' and pull 5 ½" into derrick. SDFN. DC \$13,100

12-4-08	left two messages with NMOCD Artesia Richard Inns and general mail box at 9:00am requesting CIBP instead of cmt plug. RU Bull Rodgers csg crew. POOH w 5 ½" LD 62 jnts 15.5# STC csg including landing and cutoff. RD bull Rodger RU Rotary Wireline. TIH w CIBP. Wrong size. POH and call for correct size CIPB. TIH w 9 5/8" CIBP to 2230' Sat down. Worked a while. Could not get past 2230' POOH with CIBP and hung up at 2160'. Could go down not up. SDFN. DC 7000
12-5-08	SET CIBP at 2190' RD Rotary Wireline. RIH with tbg and LDjnts. NU well head. Load casing and tbg and send to Abilene. RDMO.
3-26-09	Start P&A Work Filed C-103 "Notice of intent to Plug and Abandon"
3-30-09	C-103 "Notice of intent to Plug and Abandon" Approved expiring approval 6-30-09.
	P&A Visit to set up vendors and visit with OCD
4-29-09	Drove To Artesia NM
4-30-09	talked with Keys & Basic about Plugging out O'Brien could not meet with Phil Hawkins just talk with him over the phone tried to find lease bad Directions drove back to Roswell NM spent the night
5-01-09	Drove to Lease & looked over Equipment meet with Bill Hanson of WRH Drove in
	Start Plugging Operations
5-19-09	Drove to Roswell N M
5-21-09	Rig crew started Braking out ploy core flow line & Ran 27 jts of ploy core to #1 well to 6680ft total jts in hole 211
5-26-09	MIRU Pro Petro DD. Unflange bolts and began coming out laying down tbg. Had 67 2 3/8" jnts. SDFN. Stearns moved 35 jts from #1 to #3 to finish out working string.
5-27-09	W R H reverse unit on loc 7 am spotted unit [Wrong stabilizer] Picked 6 3 ½" drill collars 4 ¾ Varel bit TIH to 2164". Tagged 9 5/8" CIBP and

started drilling @11am. Drilled 3 ft picked up one jt. Pull out of hole with tbg collars and bit. Laid down collars. TIH with 4 $\frac{3}{4}$ " bit & scraper to 2411'. Tagged top of fish (top of 5 $\frac{1}{2}$ " stub) Worked 2 hrs did not get inside of 5 $\frac{1}{2}$ " stub to fish SDFN @ 7 pm.

On location at 6:30am. Started Drilling @ 2411'@ 7am drilled till 11am made 1 ft. Pull out of hole with tbg and bit. Made second attempt to get inside of stub. Ran in hole with notch collar and tried getting in top of 5 ½'' stub. Unable to get in fish. Talked with Phil Hawkins with OCD. POOH laying down rigged down released WRH unit Stearns Loaded all 2 3 /8 tbg Sevens& Roach working on clean up

Suspend P&A operations pending approval from OCD on plugging Variance

6-3-09	Sent letter to Sherry Bonham requesting Variance on plugging procedure included exhibits
6-12-09	Received letter from Sherry Bonham asking for alternate plugging procedure file as C-103
6-17-09	Filed C-103 with alternate plugging procedure "Notice of intention to Change Plans". OCD action pending as of 8-10-09.
8-10-09	Filed C-103 "Subsequent Report of Remedial work" to update NMCOD records and provide current wellbore diagram.

J. G. O'Brien #3 1980' FNL 1830' FWL Unit F Sec 31 T 7-S R 29-E Proposed Welbore Diagram for plug-back of well by cementing fish in place Not to Scale

