

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

AUG 18 2009

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. LC 028793C
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 51810 Midland, Texas 79710-1810	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) 432-688-6884	8. Well Name and No Grayburg Deep 30 Federal #1
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Unit N, 850' FSL & 1980' FWL, Section 30, T-17-S, R-33-E 30	9. API Well No. 30-015-31958
	10. Field and Pool, or Exploratory Area Sand Tank Morrow (Gas)
	11. County or Parish, State LEA Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tag existing CIBP @ 9480' Spot 25sxs cmt @ 9480'

Spot 25sxs cmt @ 8800'

Spot 25sxs cmt @ 8015'

Spot 25sxs cmt @ 7400'

Spot 25sxs cmt @ 4735'

Spot 25sxs cmt @ 4000' WOC Tag Perf @ 4000' sqz. cmt. 140' woc Tag

Perf @ 3095' Sqz 40sxs cmt WOC Tag 130' plug

Perf @ 2236' Sqz 40sxs cmt WOC Tag 120' plug

Perf @ 1572' Sqz 40sxs cmt WOC Tag 110' plug

Perf @ 1220' Sqz 40sxs cmt WOC Tag Perf @ 1082' sqz. cmt 110', woc Tag

Perf @ 552' Pump 120sxs cmt form 552' to surface Perf @ 610' sqz cmt to surf in/out of csq.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry Winn

Title Area Manager, P&A Basic Energy Services 432-530-0907

Signature

Date

08/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Date

AUG 15 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES A. AMOS
SUPERVISOR-EPS

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date August 6, 2009

RKB @ 3604'
 DF @ 3603'
 GL @ 3586'

Subarea	Hobbs		
Lease & Well No	Grayburg Deep 30 Federal No 1		
Legal Description	850' FSL & 1980' FWL, Sec. 30, T17S, R30E		
	Unit Letter "N"		
County	Eddy	State	New Mexico
Field	Sand Tank Morrow (Gas)		
Date Spudded	9/21/01	Rig Released	10/30/01
API Number	30-015-31958		
Status			
	Lease Serial No.	NM LC 028793C	

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	11/4/01	Perforate Lower Morrow 4 SPF, 11250-11261, 45 holes						
	11/18/01	Set Permanent Packer from 11,193' to 11,197'						
	11/20/01	Perforate Middle Morrow 4 SPF 11,073-11,090, 68 holes						
		Slight Blow						
	11/28/01	Perforate Middle Morrow 4 SPF 11,102-11,110, 32 holes						
11073-11110	12/1/01	CO2 Foam Frac	135 tons					
		N2	597 mscf	40,040	20/40			
				6100	5030		30.5	
	11/10/05	Set 5-1/2" CIBP @ 11,050' w/37' cement, TOC +/- 11,013'						
	11/18/05	Perforate 10,692-10,703, 67 holes						
10,692-10,703	11/21/05	N2						
	7/21/08	Set 5-1/2" CIBP @ 10,650' w/35' cement; TOC @ 10,615'						
	7/24/08	Perforate 9582-9588, 6 SPF and 9670-9697, 6 SPF						
	8/1/08	Set 5-1/2" CIBP @ 9480'						

14-3/4" Hole

11-3/4" 42# H-40 ST&C @ 502'
 Cmt'd w/400 sx, circ
 TOC @ Surface

11" Hole
 8-5/8" 32# J-55 @ 3950'
 Cmt'd w/ 1185 sx, circ
 TOC @ Surface

TOC 5-1/2" Csg @ 3950' (T.S.)

Top of Salt @

Base of Salt @

5-1/2" CIBP @ 9480'
 Cisco
 9582-9588
 9670-9697

5-1/2" CIBP @ 10,650' w/35' cement; TOC @ 10,615'
 Atoka
 10,692 - 10,703 - 67 holes

5-1/2" CIBP @ 11,050' w/37' cmt; TOC @ 11,013'
 Middle Morrow
 11,073 - 11,090 - 68 holes
 11,102 - 11,110 - 32 holes
 BWD Pkr @ 11,193 w/ 10" 2 7/8" tbg sub @ 11,207'
 2 7/8" x 2 3/16" Profile Nipple w/
 Otis XX Plug @ 11,208'

Lower Morrow
 11,250 - 11,261 - 45 holes

7-7/8" Hole
 5-1/2" 17# N-80 LT&C @ 11,562'
 Cmt'd w/ 1100 sx
 TOC @ 3950' (T.S.)

PBTD 9480'
 TD. 11,600'

Formation Tops:

Yates	1170'	Canyon	
Seven Rivers	1522'	Strawn	10330'
Queen	2186'	Atoka	10598'
San Andres	3045'	Atoka Lime	10750'
Livingston Sd	3119'	Morrow Clastic	11050'
Gloneta	4685'	Lower Morrow	11160'
Yeso	4769'	Barnett	11300'
Tubb	5590'	Chester	11516'
Abo	7350'		
Wolfcamp	7960'		
Cisco	8800'		

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date August 6, 2009

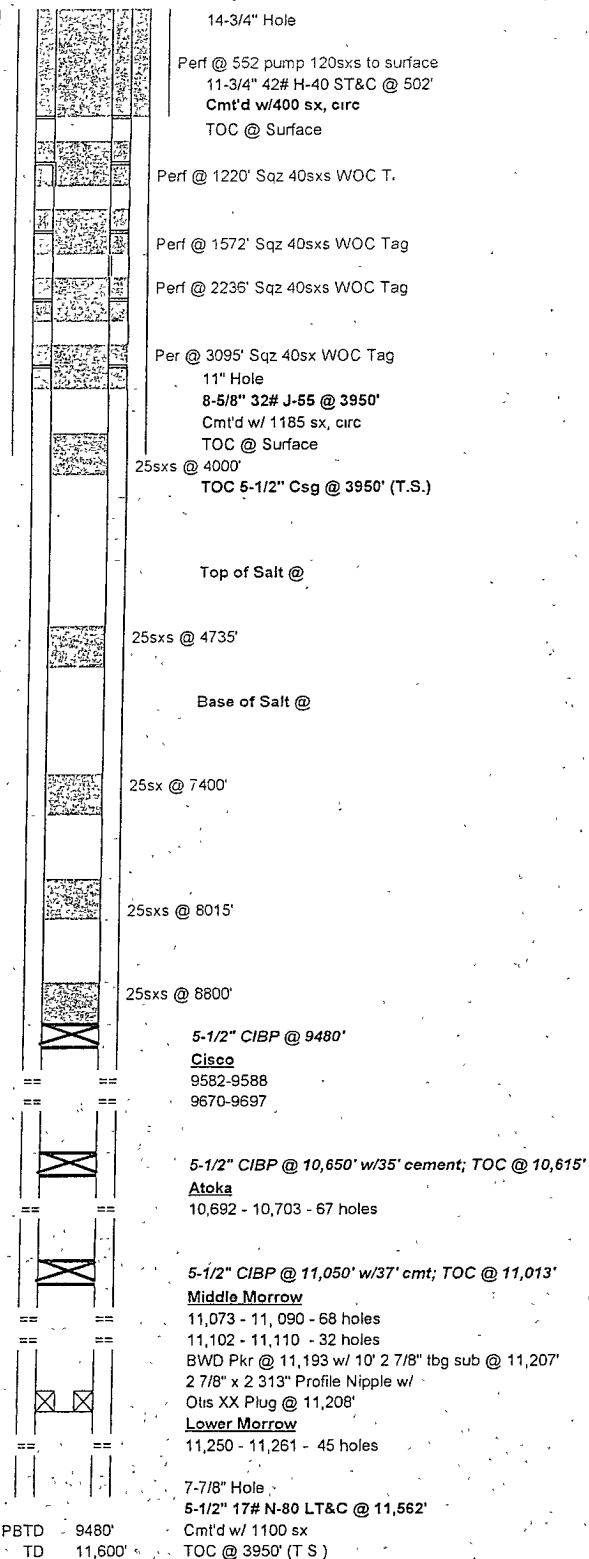
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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.