Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

AUG 1/2

FORM APPROVED

2009	OMB No 1004- 013
	Expues July 31, 201

	BUREAU OF LANI	D MANAGEMENT	י טטא	1	Expires July 31, 2010
Do no	NDRY NOTICES AND to use this form for proponed well. Use Form 316	osals to drill or to re-e	nter an		No NMLC029342E ottee, of Tribe Name
SUBMIT IN	TRIPLICATE - Other In.	structions on page 2		7 If Unit or CA	Agreement Name and/or No
Fype of Well On Well Gas Well	Other			8 Well Name at	nd No
2 Name of Operator				Thunder Road Federal #7	
	Marbob Energy Corporation			9 API Well No	
3a Address	225	3b Phone No <i>(melu</i>	de area code)		20.015.26417
PO Box 227 Artesia, NM 88211-0227		(575) 7	48-3303		30-015-36417
4 Togation of Well (Lootage Sec. /				-1	Hills; Glorieta-Yeso
			11 County or Parish, State		
330 FNL 2310 FEL, Sec. 20-T17S-R30E, Unit B			Eddy Co., NM		
12. CHECK APPROF	PRIATE BOX(S) TO IND	ICATE NATURE OF	NOTICE, REPOI	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	X Recomplete		Other
	Change Plans	Plug and Abandon	[] femporarily	Abandon	
Emal Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
Attach the Bond under which the following completion of the invol	ctionally or recomplete horizont work will performed or provide ved operations. If the operation I Abandonment Notice shall be	ally, give subsurface location to the Bond No on file with results in a multiple complete.	ns and measured and the BLM/ BIA Rec stion or recompletion	I true vertical depl juired subsequent i in a new interval,	k and approximate duration thereofths or pertinent markers and sand- teports shall be filed within 30 day, a Form 3160-4 shall be filed one en completed, and the operator has
Added pay in the Yeso z	one as follows:				

6/1/09 - MIRU.

6/2/09 - POOH w/ tbg. Set CBP @ 4636'. Perf the Yeso (3) @ 4250' - 4595' (25 shots).

Acdz w/ 2500 gal NE Fe 15% HCl acid.

6/3/09 - Frac w/ 250300# sand & 186394 gal fluid. AIR 85 BPM AIP 2453#. ISIP 1085#.

6/5/09 - Drill out CBP @ 4636', push to bottom. RIH w/ 179 jts 2 7/8" J55 tbg. Set @ 5770'. RIH w/ pump & rods.

Hang well on pump.

Producing Interval: 4250' - 5670' Yeso

6/8/09 - RDMO.

14 Thereby certify that the foregoing is true and correct		
Name (Printed Typed)	1	
The state of the s	Title	
[Diana] Briggs	l ''''' [Decidenting of the PROPERTY OF DECOND
tplana J Briggs		A Production Managen D DECODN
Signature A A A A	Date	ACCEPTED FOR RECORD
		June 23, 2009
THIS SPACE FOR FED	FRAL OR STATE OFF	CE USE
		AUG 9 2009
Approved by	fitle	DgvC
Conditions of approval, if any are attached. Approval of this notice does not warra	1 km	
certify that the applicant holds legal or equitable title to those rights in the subject		
which would entitle the applicant to conduct operations the	AUREAU OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crin	d willfully to higher any department or free by Ef the United	
States any false, fictitious or fraudulent statements or representations as to any matter	CARESDAD LIFED OLLIOS	
(Instructions on page 2)		

