

AUG 03 2009

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OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO
LC-028731-B

AUG 18 2009

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	6. INDIAN ALLOTTEE OR TRIBE NAME
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.	7. UNIT AGREEMENT
Other	

2. Name of Operator Marbob Energy Corporations	8. FARM OR LEASE NAME Dodd Federal Unit #122
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3. Address P.O. Box 227 Artesia, NM 88211-0227	3a. Phone No (include area code) 575-748-3303	9. API WELL NO 30-015-35615
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4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2525' FNL & 2310' FWL, Unit F (SENW) At top prod. Interval reported below Same At total depth Same	10. FIELD NAME GRBG Jackson; SR Q GRBG SA
	11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 14 T 17S R 29E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

14. Date Spudded 4/25/09	15. Date T.D. Reached 5/3/09	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3622' GR 3634' KB
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18. Total Depth MD 5010' TVD 5010'	19. Plug back T.D. MD 4987' TVD 4987'	20. Depth Bridge Plug Set MD TVD
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21. Type Electric & other Logs Run (Submit a copy of each) DLL, DSN	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	376'		374 sx		0	None
7 7/8"	5 1/2" J55	17#	0	5008'		1950 sx		0	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4956'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Yeso	4719'	4901'		4719-4901'		12	Open
B)							
C)							
D)							

27. Acid/Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
4719-4901'		Acidz w/1500 gal 15% NEFE acid; Frac w/149800# 16/30 Premium white sand & 110347 gal fluid

28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
5/24/09	5/24/09	24	→	50	208	516	N/A	N/A	Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						

28a. Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUL 24 2009
BUREAU OF LAND MANAGEMENT
CARI SBAD FIELD OFFICE

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	1026'	1281'		Top of Salt	476' ✓
Seven Rivers	1282'	1642'		Bottom of Salt	927' ✓
San Andres	2577'	2668'		Yates	1026' ✓
Yeso	4080'	5010'		Seven Rivers	1282' ✓
				Bowers	1643' ✓
				Queen	1888' ✓
				San Andres	2577' ✓
				Lovington	2669' ✓
				Glorieta	4014' ✓
				Yeso	4080' ✓
					TD 5010'

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 6/24/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction