

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 17 2009

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMLC029419A	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____		6 If Indian, Allottee or Tribe Name	
2. Name of Operator COG OPERATING LLC		7 Unit or CA Agreement Name and No.	
Contact: KANICIA CARRILLO E-Mail kcarrillo@conchoresources.com		8. Lease Name and Well No. SKELLY UNIT 611	
3 Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701		9 API Well No. 30-015-36887-00-S1	
3a. Phone No (include area code) Ph: 432-685-4332		10 Field and Pool, or Exploratory FREN ; G1-Yero 246776	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot I 2380FSL 990FEL 32.81927 N Lat, 103.85158 W Lon At top prod interval reported below Lot I 2380FSL 990FEL 32.81927 N Lat, 103.85158 W Lon At total depth Lot I 2380FSL 990FEL 32.81927 N Lat, 103.85158 W Lon		11 Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R31E Mer NMP	
14. Date Spudded 06/16/2009		15. Date T D Reached 06/27/2009	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/23/2009		17 Elevations (DF, KB, RT, GL)* 3848 GL	
18. Total Depth MD 6890 TVD 6890		19 Plug Back T D.. MD 6844 TVD 6844	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13 375 H-40	48.0	0	471		475		0	
11.000	8 625 J-55	32.0	0	1786		850		0	
7.875	5 500 J-55	17.0	0	6890		1300		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6349							

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GLORIETA-YESO			5078 TO 5240	0.410	36	OPEN
B) PADDOCK	5078	5240	5600 TO 5800	0.410	36	OPEN
C) BLINEBRY	6400	6600	6130 TO 6330	0.410	36	OPEN
D)			6400 TO 6600	0.410	48	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5078 TO 5240	ACIDIZE W/3000 GALS 15% ACID
5078 TO 5240	FRAC W/ 102152 GALS GEL, 109600# 16/30 WHITE SAND, 20400# CRC SAND
5600 TO 5800	ACIDIZE W/3500 GALS 15% ACID
5600 TO 5800	FRAC W/155679 GALS GEL, 147100# 16/30 WHITE SAND, 31400# CRC SAND

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
07/26/2009	07/29/2009	24	→	66.0	53.0	1150.0	37.2	0.60
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
	70	70.0	→	66	53	1150	803	POW

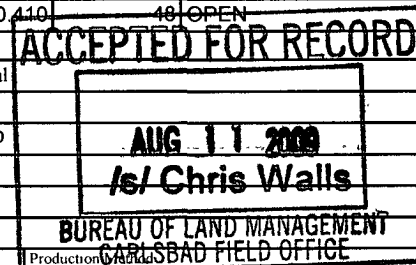
28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
07/26/2009	07/29/2009	24	→	66.0	53.0	1150.0	37.2	0.60
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
	70	70.0	→	66	53	1150		POW

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #72865 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	1774		DOLOMITE & SAND	YATES	1774
QUEEN	2739		SAND	QUEEN	2739
SAN ANDRES	3518		DOLOMITE & ANHYDRITE	SAN ANDRES	3518
GLORIETA	5031		SAND & DOLOMITE	GLORIETA	5031
YESO	5106		DOLOMITE & ANHYDRITE	YESO	5106
TUBB	6732		SAND		

32 Additional remarks (include plugging procedure)
Logs will be mailed.

Acid, Fracture, Treatment, Cement Squeeze etc. continued .

6130-6330 ACIDIZE W/4,500 GALS 15% ACID.

6130-6330 FRAC W/117,782 GALS GEL, 146,600# 16/30 white sand, 30,500# CRC sand.

6400-6600 ACIDIZE W/3,500 GALS 15% ACID.

33 Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other: | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

**Electronic Submission #72865 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/04/2009 (09KMS1917SE)**

Name (please print) KANICIA CARRILLO

Title PREPARER

Signature (Electronic Submission)

Date 08/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #72865 that would not fit on the form

32. Additional remarks, continued

6400-6600 FRAC W/116,015 GALS GEL, 146,200# 16/30 white sand, 32,400# CRC sand.